



9M 2026 Results

Managing the near-term; Strengthening long-term fundamentals

October 29, 2026

Welcome

Agenda

Business highlights

Arnaud Pieton

Financial highlights

Bruno Vibert

Outlook & Conclusion

Arnaud Pieton

Today's speakers



Arnaud Pieton
Chief Executive Officer



Bruno Vibert
Chief Financial Officer

Disclaimer

This presentation forward-looking statements that reflect Technip Energies' (the "Company") intentions, beliefs or current expectations and projections about the Company's future results of operations, anticipated revenues, earnings, cashflows, financial condition, liquidity, performance, prospects, anticipated growth, strategies and opportunities and the markets in which the Company operates. Forward-looking statements are often identified by the words "believe", "expect", "anticipate", "plan", "intend", "foresee", "should", "would", "could", "may", "estimate", "outlook", and similar expressions, including the negative thereof. The absence of these words, however, does not mean that the statements are not forward-looking. These forward-looking statements are based on the Company's current expectations, beliefs and assumptions concerning future developments and business conditions and their potential effect on the Company. While the Company believes that these forward-looking statements are reasonable as and

when made, there can be no assurance that future developments affecting the Company will be those that the Company anticipates.

All of the Company's forward-looking statements involve risks and uncertainties, some of which are significant or beyond the Company's control, and assumptions that could cause actual results to differ materially from the Company's historical experience and the Company's present expectations or projections. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those set forth in the forward-looking statements.

For information regarding known material factors that could cause actual results to differ from projected results, please see the Company's risk factors set forth in the Company's 2025 Annual Financial Report filed on March 10, 2026, with the Dutch Autoriteit Financiële Markten (AFM) and the

French Autorité des Marchés Financiers (AMF) and in the Company's 2026 Half-Year Report filed on July 30, 2026 with the AFM and the AMF, which include a discussion of factors that could affect the Company's future performance and the markets in which the Company operates.

Forward-looking statements involve inherent risks and uncertainties and speak only as of the date they are made. The Company undertakes no duty to and will not necessarily update any of the forward-looking statements in light of new information or future events, except to the extent required by applicable law.

SECTION 1

Business Highlights

ARNAUD PIETON
CHIEF EXECUTIVE OFFICER

9M 2026 – Key highlights

REVENUE

€5.6_{bn}

9M 2025: €5.4_{bn}

RECURRING EBITDA

€385_m

9M 2025: €478_m

ORDER INTAKE

€14.1_{bn}

9M 2025: €3.4_{bn}

BACKLOG

€24.5_{bn}

YE 2025: €16.0_{bn}

9M performance **consistent with FY 2026 guidance**; resilient FCF generation

Strong awards reinforcing global diversification strategy; **backlog close to historic high**

Middle East: operational continuity and financial performance

OPERATIONAL

Operations: projects continue to progress despite the ongoing conflict

Logistics: deployment of alternative solutions, with specific restrictions

Prioritizing safe execution at pace

FINANCIAL

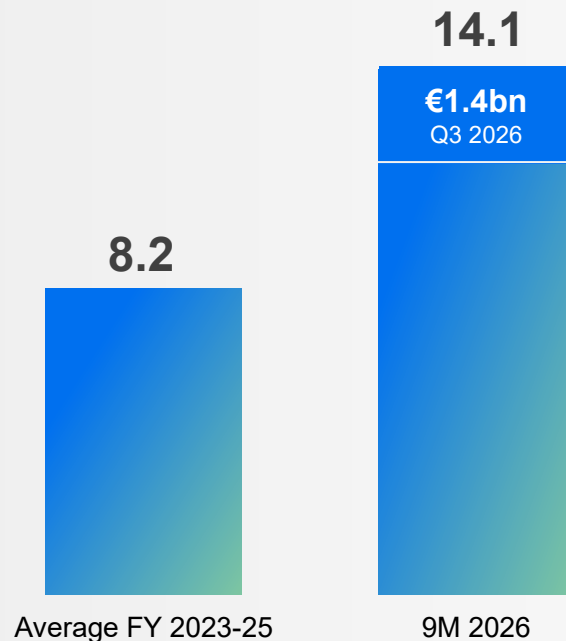
Incremental costs: run rate remains in-line with Q2 2026 trend

Contracts: strong protection with commercial resolutions progressing

Cash flows: solid generation

Strong commercial momentum

ORDER INTAKE EVOLUTION (€bn)



KEY Q3 2026 AWARDS & ALLIANCES

SERVICES	LNG	FEED and PMC contracts, NAM ¹ & Southeast Asia
	Nuclear	EPR2 program frame agreement with EDF, France
	SAF	Study for industrial-scale RNG ² -to-jet fuel facility, US
	Mix of energies	Two five-year agreements with Aramco, Middle East
TECHNOLOGY & PRODUCTS	Petchem. & Ethylene	Technology & equipment, West Asia & Middle East
		Global exclusive licensing with SABIC for polyethylene
PROJECT DELIVERY	Refining	Large contract for Mumbai refinery modernization

Progressing on adjacent business models

Reju.

REGENERATION OF POST-
CONSUMER TEXTILE WASTE
AT INDUSTRIAL SCALE

Technology

- **Tested and proven:** rPET¹ production >30 tonnes at RH0²
- **Quality:** consistent with virgin polyester

7
TRL³

Industrialization

€135m

Dutch NIKI
funding



RH1², Chemelot.
Target FID: 2027.

Commercial

- **Feedstock** secured to meet capacity of Regeneration Hub One
- **Joint Product Developments** with brands in Europe and the US

Rebound

A JV TO DEVELOP LARGE
SCALE SAF PROJECT IN
FRANCE

A growing market

- **AtJ⁴:** a scalable and cost-competitive pathway
- **Mandated:** EU SAF blending to reach 6% by 2030, 70% by 2050⁵
- **8x:** SAF demand 2030 to 2050

The right partners



AIRBUS



A landmark project

160kta
capacity

Largest AtJ
facility in
Europe



Location: Port of Dunkirk

SECTION 2

Financial Highlights

BRUNO VIBERT
CHIEF FINANCIAL OFFICER

9M 2026 Financial highlights

REVENUE

€5.6bn

9M 2025: €5.4bn

RECURRING EBITDA

€385m

9M 2025: €478m

RECURRING EBITDA %

6.9%

9M 2025: 8.8%

FCF CONVERSION¹

87%

9M 2025: 87%

FCF, EXCL. W. CAP

€336m

9M 2025: €416m

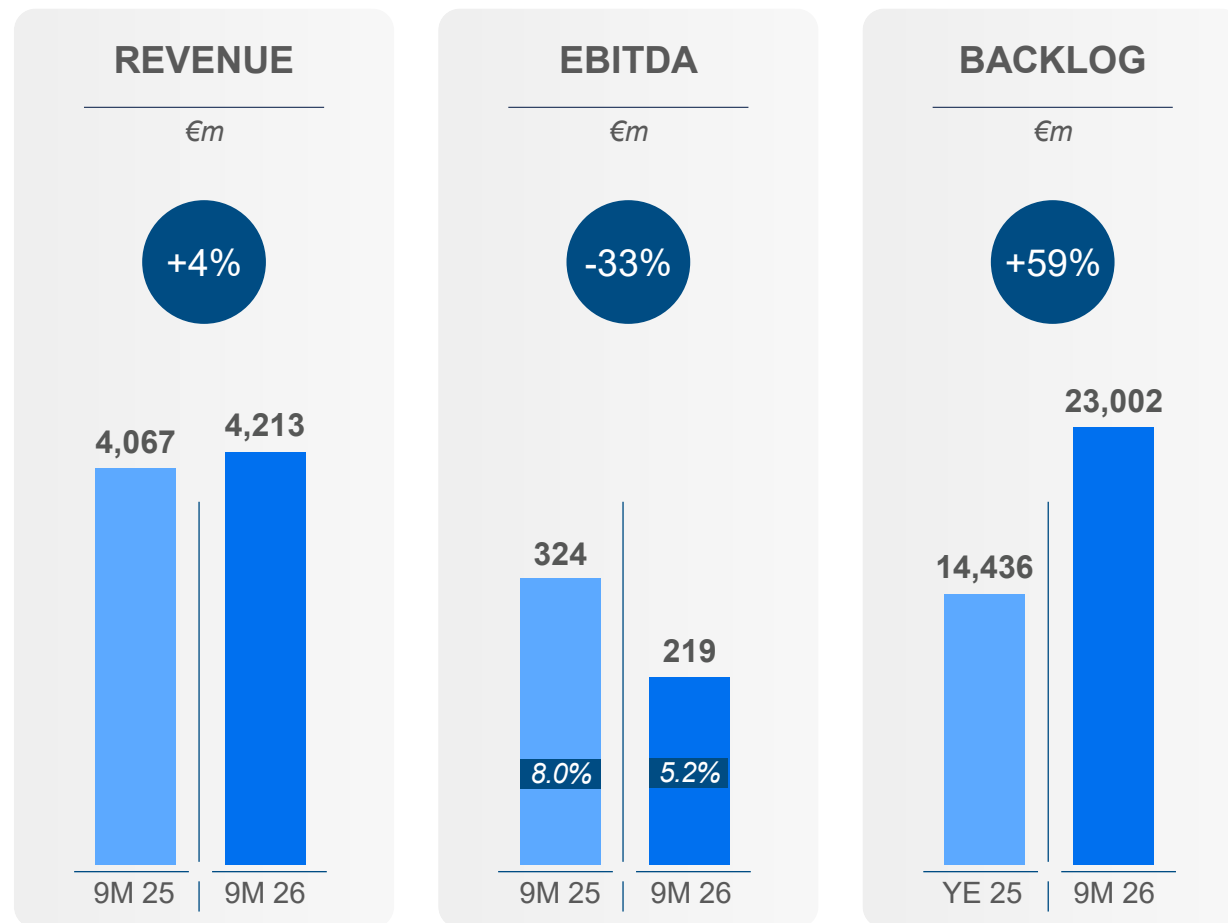
BOOK-TO-BILL

2.5

9M 2025: 0.6

Segment performance: Project Delivery

Business performance stabilizing after challenging first half



Revenue

- **Highest-ever quarterly revenue** in Q3 2026.
- **Y/Y activity growth** in LNG and decarbonization projects. Effective deployment of logistics solutions enabling Middle East project execution.

Recurring EBITDA

- **Substantial improvement Q/Q in Q3.**
- Y/Y decline reflects incremental costs and associated secondary impact due to Middle East conflict.

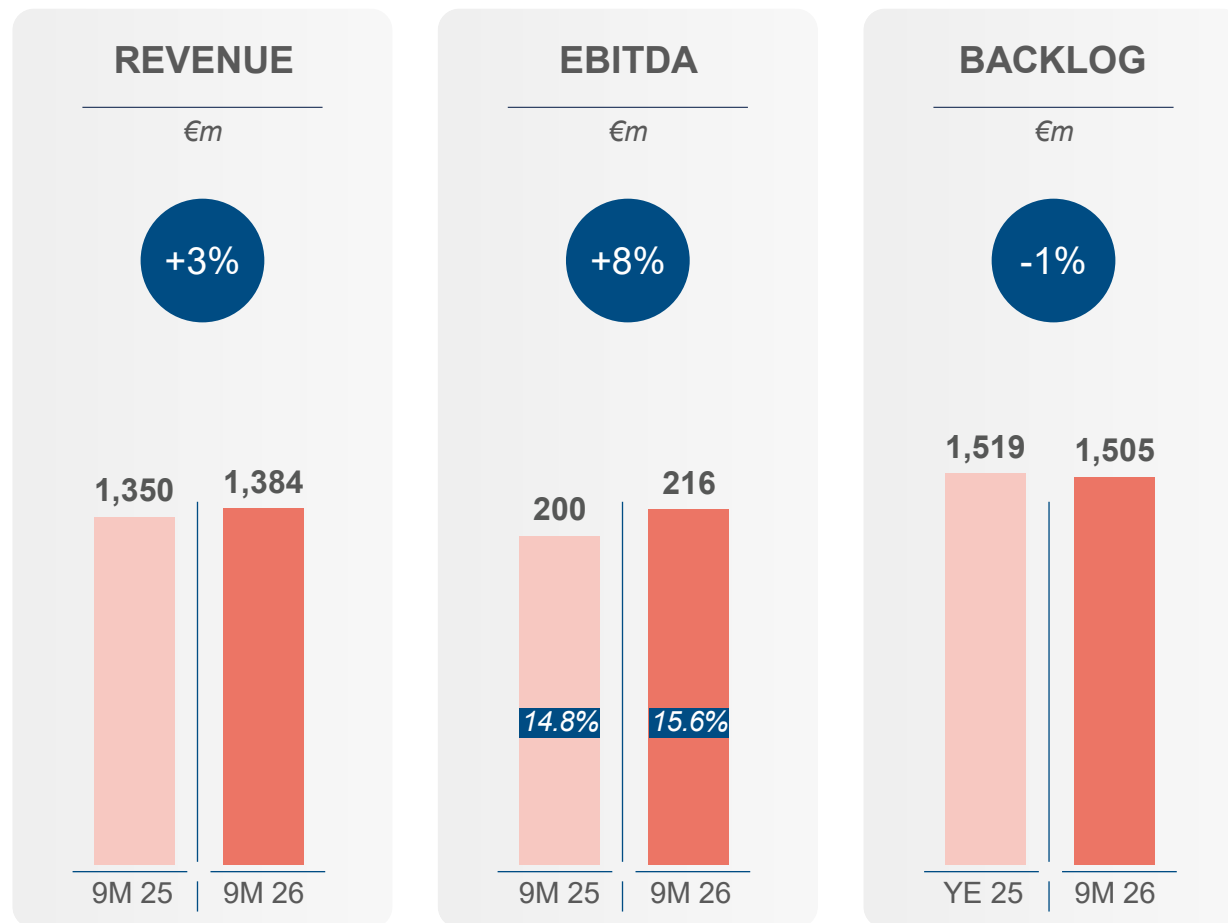
Backlog

- **Exceptional 9M order intake** drives substantial growth.

Book-to-Bill
2.5 (TTM¹)

Segment performance: Technology, Products & Services

Healthy margin development on a stable revenue base



Revenue

- **Increased contribution** from CO₂ capture proprietary equipment, consulting & engineering services, plus AM&C contribution, more than offset reduced ethylene furnace activity.

Recurring EBITDA

- **Highest-ever quarterly margin in Q3.**
- **Y/Y margin accretion** benefiting from product delivery milestones, consulting services and AM&C contribution.

Backlog

- **Renewed commercial momentum** in ethylene, hydrogen and fertilizers.

Book-to-Bill
1.0 (TTM¹)

9M 2026 other key metrics and balance sheet

Income Statement

Corporate costs

€ 50 million

Trending towards low-end of guidance.

Net financial income

€ 66 million

Benefiting from rising global interest rates.

Effective tax rate

31.6%

In line with FY guidance.

Balance Sheet

Net contract liability

€ 4.4 billion

Higher vs Y/E reflecting strong order intake.

Gross cash

€ 5.0 billion

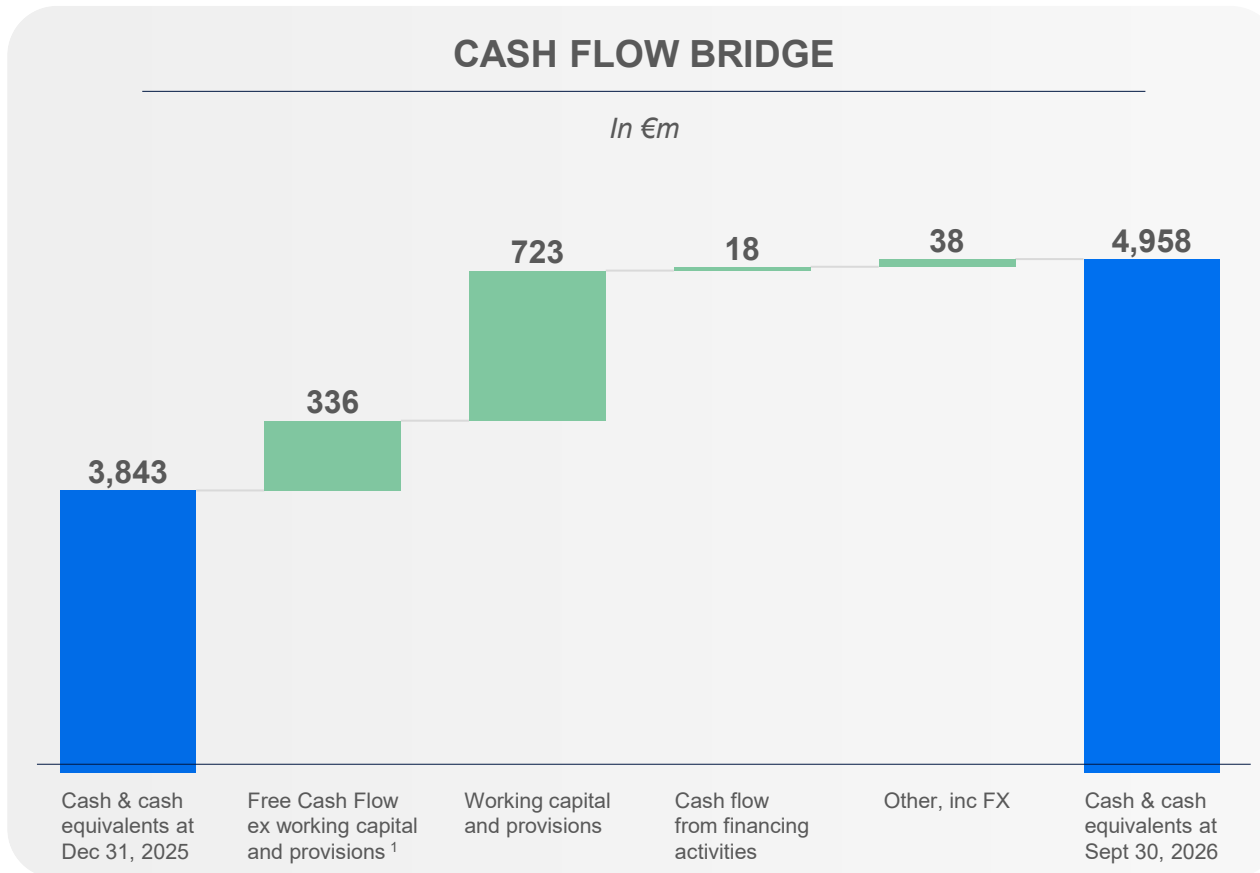
Highest position since T.EN inception.

Gross debt

€ 1.4 billion

Stable Q/Q.

Consistent strength in free cash flow generation



- **Operating cash flow:** €1.1bn; Free cash flow¹: €1.1bn, after €723m inflow from working capital and provisions.
 - ✓ **Free cash flow**, excluding working capital & provisions impact: €336m.
 - ✓ **Free cash conversion** from Adj. Rec. EBITDA: 87%.
 - ✓ **Net capex:** €38m.
- **Cash flow from financing activities:**
 - ✓ €363m net increase in debt.
 - ✓ €176m dividends paid to shareholders.
 - ✓ €150m share repurchase.
 - ✓ €55m proceeds from ESOP² 2026.
- **Other items of note:**
 - ✓ €50m favorable FX impact.

Accounting matters: IFRS 18

A presentation and disclosure modification, not a change in economics

New income statement categories

- Operating, Investing and Financing
- ✓ *Investing to include financial income*

Two new required subtotals

- Operating profit
- Profit before financing & income tax (PBFT)
- ✓ *Improved comparability*

New KPIs

- Profit before financing, tax, depreciation & amortization (PBFTDA)
- Profit before financing & tax (PBFT)
- ✓ *Key Management Performance Measures*

Illustrative impact on 9M 2026

Adjusted recurring EBITDA / PBFTDA
(In €M)



SECTION 3

Outlook & Conclusion

ARNAUD PIETON
CHIEF EXECUTIVE OFFICER

A view from T.EN – well positioned for long-term growth

MACRO ENVIRONMENT

Short-term: operations **stabilized** despite continuation of ME¹ conflict

Global energy demand: growing, incl. new sources of demand

Drivers: Energy **security, sovereignty, diversification**, and imperative to **reduce emissions**

Medium-term outlook:
Reinforced for core markets

T.EN STRENGTHS

Proven execution resilience, consistent FCF generation

Substantial, diversified backlog: supporting revenue visibility and margin trajectory

Robust balance sheet and **effective capital deployment**

T.EN PRIORITIES

EXECUTE

€25bn backlog

CAPITALIZE

- Resurgent energy & LNG markets
- Strong FEED activities

DELIVER

- Best-in-class PD margin
- Structural growth in TPS
- Adjacent Business Model success

Key takeaways

Resilient results

- Robust sequential recovery in Q3; on track to meet FY guidance
- Consistently strong free cash flow conversion from EBITDA

Commercial success

- 9M 26 order intake of €14.1bn; excellent multi-year visibility
- Strong Project Delivery outlook; renewed TPS momentum

Strategy commitment

- In position of strength to capitalize on reinforced fundamentals
- Focused on executing our strategy to deliver long-term value creation

On track to deliver more than €800m EBITDA by 2028



Q3 2026 Results

Q&A

October 29, 2026

Appendix

Conditional 2026 segment guidance

ASSUMPTIONS	Current operating conditions persist throughout the remainder of the year.			
	PROJECT DELIVERY		TECHNOLOGY, PRODUCTS & SERVICES	
FY CONDITIONAL GUIDANCE	REVENUE	EBITDA MARGIN	REVENUE	EBITDA MARGIN
	€5.7 – 6.3bn	>5.0%	€1.9 – 2.2bn	~15%
OTHER ITEMS	EFFECTIVE TAX RATE ¹	CORPORATE COSTS ²	R&D SPEND	ADJACENT BUSINESS MODEL INVESTMENT ³
	30% - 32%	€65 - 75m	~€70m	<€50m

Financial information is presented under adjusted IFRS.

¹ Effective tax rate has increased, primarily reflecting unfavorable earnings mix, including negative taxable results in lower-tax jurisdictions for which deferred tax assets could not be fully recognized.

² Corporate costs include the impact of “ESOP 2026”, the Company’s Employee Share Offering, announced on April 13, 2026. The expected cost (non-cash) associated with ESOP 2026 is ~€16m.

³ As part of its capital allocation framework for long-term value creation, the Company may invest in adjacent business models including Build Own Operate (BOO) and co-development. Since Q3 2024, these investment costs are recorded as non-recurring items.

Backlog schedule

	PROJECT DELIVERY		TECHNOLOGY, PRODUCTS & SERVICES		FULL COMPANY
2026 (3M)	€1.7bn	+	€0.4bn	→	€2.1bn
2027	€6.7bn	+	€0.7bn	→	€7.4bn
2028+	€14.6bn	+	€0.4bn	→	€15.0bn
	€23.0bn		€1.5bn		€24.5bn

Key Q3 2026 operational highlights

PROJECT DELIVERY



NZT Power

LNG

QatarEnergy North Field South: Start of electrical pre-commissioning and heavy lift activities.

Commonwealth LNG: 100% of major equipment procured. Earthworks activities underway on site.

Carbon capture

NZT Power Project: Major project milestones, including first pipe cut and weld in the UK, and successful gas turbine delivery to Teesside.

TECHNOLOGY, PRODUCTS & SERVICES



Loading arms

Loading arms

Electric loading arms: World first: T.EN Loading Systems installs the first fully electric loading arm for Fluxel SAS in France.

Refining

Numaligarh refinery: 30 million workhours without LTI.

SnapLNG™ 1.5

Standardized modular solution for small-to-mid-scale LNG

KEY FEATURES



LOW CARBON



COST EFFECTIVE



**SCHEDULE
CERTAINTY**



REPEATABLE



- Capacity **1.5Mtpa**
- Design **Fully electrified**
- Project duration **Saving 2 years**
- Plant availability **96%**

65+ years of LNG expertise

Technip Energies' proven, low-risk EPC design

Leading technology providers

Honeywell Technologies, Siemens Energy

Adjusted statements of income – 9M 2026

	Project Delivery		Technology, Products & Services		Corporate/non allocable		Total	
(In € millions)	9M 26	9M 25	9M 26	9M 25	9M 26	9M 25	9M 26	9M 25
Adjusted revenue	4,212.7	4,067.4	1,384.0	1,349.7	—	—	5,596.7	5,417.1
Adjusted recurring EBITDA	218.5	324.0	216.1	200.3	(49.9)	(46.3)	384.7	478.0
Adjusted recurring EBITDA margin %	5.2 %	8.0 %	15.6 %	14.8 %	— %	— %	6.9%	8.8%
Adjusted amortization and depreciation	(47.6)	(43.4)	(71.1)	(49.3)	—	—	(118.7)	(92.7)
Impacts of purchase accounting			10.4				10.4	—
Adjusted recurring EBIT	170.9	280.6	155.5	151.0	(49.9)	(46.3)	276.4	385.3
Adjusted recurring EBIT margin %	4.1%	6.9%	11.2%	11.2%	—%	—%	4.9%	7.1%
Impacts of purchase accounting			(18.0)				(18.0)	—
Non-recurring items (transaction & one-off costs)	(18.0)	(13.4)	(21.7)	(18.9)	(7.7)	(17.1)	(47.4)	(49.4)
EBIT	152.9	267.2	115.8	132.2	(57.6)	(63.5)	211.1	335.9
Financial income							100.9	94.7
Financial expense							(35.2)	(24.3)
Profit (loss) before income tax							276.8	406.4
Income tax (expense) profit							(87.4)	(121.2)
Net profit (loss)							189.4	285.2
Net profit (loss) attributable to Technip Energies Group							184.8	281.9
Net profit (loss) attributable to non-controlling interests							4.6	3.3

Adjusted statements of income – Q3 2026

	Project Delivery		Technology, Products & Services		Corporate/non allocable		Total	
(In € millions)	Q3 26	Q3 25	Q3 26	Q3 25	Q3 26	Q3 25	Q3 26	Q3 25
Adjusted revenue	1,448.6	1,331.2	495.1	439.5	—	—	1,943.7	1,770.7
Adjusted recurring EBITDA	100.9	109.3	79.6	63.3	(8.0)	(13.6)	172.4	159.0
Adjusted recurring EBITDA margin %	7.0%	8.2%	16.1%	14.4%	—%	—%	8.9%	9.0%
Adjusted amortization and depreciation	(14.3)	(16.2)	(22.9)	(14.9)	—	—	(37.2)	(31.1)
Impacts of purchase accounting			3.7				3.7	—
Adjusted recurring EBIT	86.6	93.1	60.4	48.3	(8.0)	(13.6)	139.0	127.9
Adjusted recurring EBIT margin %	6.0%	7.0%	12.2%	11.0%	—%	—%	7.1%	7.2%
Impacts of purchase accounting			(7.6)				(7.6)	—
Non-recurring items (transaction & one-off costs)	(5.3)	(3.8)	(8.3)	(5.2)	(3.3)	(11.9)	(16.9)	(20.8)
EBIT	81.3	89.4	44.5	43.2	(11.3)	(25.5)	114.4	107.1
Financial income							40.1	25.4
Financial expense							(15.7)	(6.3)
Profit (loss) before income tax							138.8	126.2
Income tax (expense) profit							(43.4)	(37.6)
Net profit (loss)							95.4	88.6
Net profit (loss) attributable to Technip Energies Group							88.9	90.9
Net profit (loss) attributable to non-controlling interests							6.5	(2.3)

Adjusted statements of income

Reconciliation between IFRS and Adjusted – 9M 2026

(In € millions)	9M 26 IFRS	Adjustments	9M 26 Adjusted
Revenue	5,760.0	(163.3)	5,596.7
Costs and expenses			
Cost of sales	(5,215.2)	199.3	(5,015.9)
Selling, general and administrative expense	(284.2)	(11.0)	(295.2)
Research and development expense	(43.6)	(4.4)	(48.0)
Impairment, restructuring and other expense	(44.0)	—	(44.0)
Acquisition and integration costs	(3.4)	—	(3.4)
Other operating income (expense), net	24.2	(0.6)	23.6
Operating profit (loss)	193.8	19.9	213.7
Share of profit (loss) of equity-accounted investees	23.4	(26.0)	(2.6)
Profit (loss) before financial income (expense), net and income tax	217.2	(6.1)	211.1
Financial income	95.4	5.5	100.9
Financial expense	(33.4)	(1.8)	(35.2)
Profit (loss) before income tax	279.2	(2.4)	276.8
Income tax (expense) profit	(88.7)	1.3	(87.4)
Net profit (loss)	190.5	(1.1)	189.4
Net profit (loss) attributable to Technip Energies Group	185.9	(1.1)	184.8
Net profit (loss) attributable to non-controlling interests	4.6	—	4.6

Adjusted statements of income

Reconciliation between IFRS and Adjusted – 9M 2025

(In € millions)	9M 25 IFRS	Adjustments	9M 25 Adjusted
Revenue	5,367.3	49.8	5,417.1
Costs and expenses			
Cost of sales	(4,687.8)	2.3	(4,685.5)
Selling, general and administrative expense	(282.1)	(2.0)	(284.1)
Research and development expense	(44.6)	—	(44.6)
Impairment, restructuring and other expense	(49.4)	—	(49.4)
Other operating income (expense), net	(13.9)	0.3	(13.6)
Operating profit (loss)	289.4	50.5	339.9
Share of profit (loss) of equity-accounted investees	45.2	(49.2)	(4.0)
Profit (loss) before financial income (expense), net and income tax	334.6	1.3	335.9
Financial income	91.4	3.3	94.7
Financial expense	(23.4)	(0.9)	(24.3)
Profit (loss) before income tax	402.6	3.8	406.4
Income tax (expense) profit	(120.3)	(0.9)	(121.2)
Net profit (loss)	282.2	3.0	285.2
Net profit (loss) attributable to Technip Energies Group	278.9	3.0	281.9
Net profit (loss) attributable to non-controlling interests	3.3	—	3.3

Adjusted statements of income

Reconciliation between IFRS and Adjusted – Q3 2026

<i>(In € millions)</i>	Q3 26 IFRS	Adjustments	Q3 26 Adjusted
Revenue	1,935.0	8.7	1,943.7
Costs and expenses			
Cost of sales	(1,710.5)	6.6	(1,703.9)
Selling, general and administrative expense	(89.9)	(3.9)	(93.8)
Research and development expense	(14.0)	(1.4)	(15.4)
Impairment, restructuring and other expense	(16.2)	—	(16.2)
Acquisition and integration costs	(0.7)	—	(0.7)
Other operating income (expense), net	4.9	(3.4)	1.5
Operating profit (loss)	108.5	6.7	115.2
Share of profit (loss) of equity-accounted investees	9.2	(10.0)	(0.8)
Profit (loss) before financial income (expense), net and income tax	117.7	(3.3)	114.4
Financial income	37.2	2.9	40.1
Financial expense	(14.9)	(0.8)	(15.7)
Profit (loss) before income tax	140.0	(1.2)	138.8
Income tax (expense) profit	(44.2)	0.8	(43.4)
Net profit (loss)	95.8	(0.4)	95.4
Net profit (loss) attributable to Technip Energies Group	89.3	(0.4)	88.9
Net profit (loss) attributable to non-controlling interests	6.5	—	6.5

Adjusted statements of income

Reconciliation between IFRS and Adjusted – Q3 2025

<i>(In € millions)</i>	Q3 25 IFRS	Adjustments	Q3 25 Adjusted
Revenue	1,766.6	4.1	1,770.7
Costs and expenses			
Cost of sales	(1,583.4)	49.8	(1,533.6)
Selling, general and administrative expense	(87.5)	(0.9)	(88.4)
Research and development expense	(16.1)	—	(16.1)
Impairment, restructuring and other expense	(20.8)	—	(20.8)
Acquisition and integration costs	—	—	—
Other operating income (expense), net	(4.1)	0.5	(3.6)
Operating profit (loss)	54.8	53.4	108.2
Share of profit (loss) of equity-accounted investees	50.8	(52.0)	(1.2)
Profit (loss) before financial income (expense), net and income tax	105.6	1.5	107.1
Financial income	24.7	0.7	25.4
Financial expense	(5.9)	(0.4)	(6.3)
Profit (loss) before income tax	124.5	1.7	126.2
Income tax (expense) profit	(37.2)	(0.4)	(37.6)
Net profit (loss)	87.3	1.3	88.6
Net profit (loss) attributable to Technip Energies Group	89.6	1.3	90.9
Net profit (loss) attributable to non-controlling interests	(2.3)	—	(2.3)

Adjusted statements of financial position

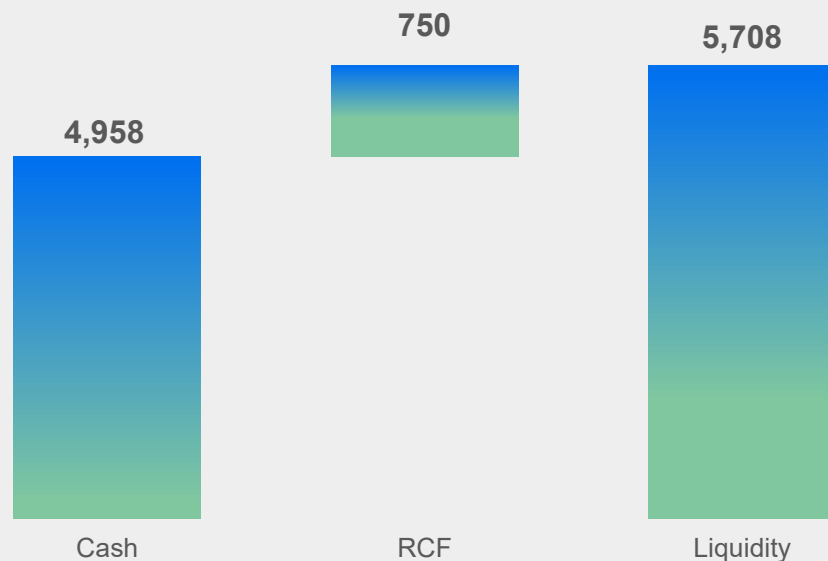
(In € millions)	9M 26	FY 25
Goodwill	2,149.7	2,140.1
Intangible assets	216.0	203.6
Property, plant and equipment	365.2	404.8
Right-of-use assets	236.1	221.6
Equity accounted investees	15.0	12.2
Other non-current assets	377.7	345.9
Total non-current assets	3,359.7	3,328.3
Trade receivables	1,408.7	1,407.0
Contract assets	304.0	384.0
Other current assets	1,055.0	972.9
Cash and cash equivalents	4,957.6	3,843.0
Total current assets	7,725.3	6,606.9
Total assets	11,085.0	9,935.1
Total equity	2,218.0	2,268.9
Long-term debt, less current portion	1,177.3	681.9
Lease liabilities	204.0	195.0
Accrued pension and other post-retirement benefits, less current portion	91.5	84.9
Other non-current liabilities	101.8	117.2
Total non-current liabilities	1,574.6	1,079.0
Short-term debt	227.9	333.6
Lease liabilities	62.4	61.7
Accounts payable, trade	1,590.1	1,480.7
Contract liabilities	4,685.0	3,890.5
Other current liabilities	727.0	820.7
Total current liabilities	7,292.4	6,587.2
Total liabilities	8,867.0	7,666.2
Total equity and liabilities	11,085.0	9,935.1

Adjusted statements of cashflows

(In € millions)	9M 26	9M 25
Net profit (loss)	189.4	285.2
Change in working capital and provisions	723.3	47.3
Non-cash items and other	184.3	190.2
Cash provided (required) by operating activities	1,097.0	522.7
Acquisition of intangible and tangible assets	(50.1)	(59.9)
Acquisition of financial assets	(18.6)	(22.0)
Business combinations, net of cash acquired	9.6	—
Proceeds from disposal of assets	11.9	0.4
Proceeds from disposals of subsidiaries, net of cash disposed	1.5	(0.7)
Other	(5.1)	(4.6)
Cash provided (required) by investing activities	(50.8)	(86.6)
Proceeds from issues of shares	55.0	—
Net increase (repayment) in long-term, short-term debt and commercial paper	362.6	6.7
Payments for acquisition of treasury shares	(150.0)	(2.2)
Share issue and buy-back transactions costs	(1.0)	—
Dividends paid to shareholders	(175.8)	(150.2)
Payments for the principal portion of lease liabilities	(57.5)	(59.1)
Other (of which dividends paid to non-controlling interests)	(15.3)	(17.8)
Cash provided (required) by financing activities	18.0	(222.5)
Effect of changes in foreign exchange rates on cash and cash equivalents	50.4	(200.8)
(Decrease) Increase in cash and cash equivalents	1,114.6	12.8
Cash and cash equivalents, beginning of period	3,843.0	4,058.0
Cash and cash equivalents, end of period	4,957.6	4,070.8

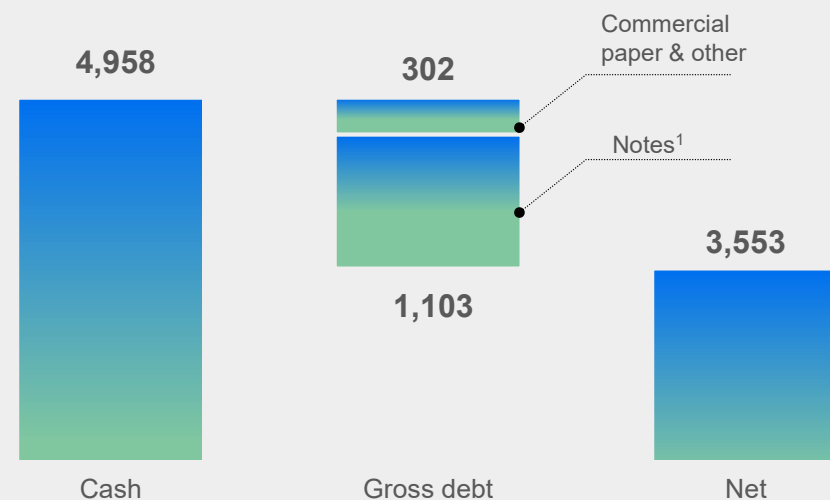
T.EN's robust capital structure

Total liquidity, September 30, 2026 (€m)



- Strong liquidity: €5.7 billion, comprised of €4.9 billion gross cash plus €750 million of fully available Revolving Credit Facility (RCF).

Gross cash / debt, September 30, 2026 (€m)



Rounded numbers

- Gross debt: €1.4 billion, stable versus June 30, 2026.

Stock information and ADR

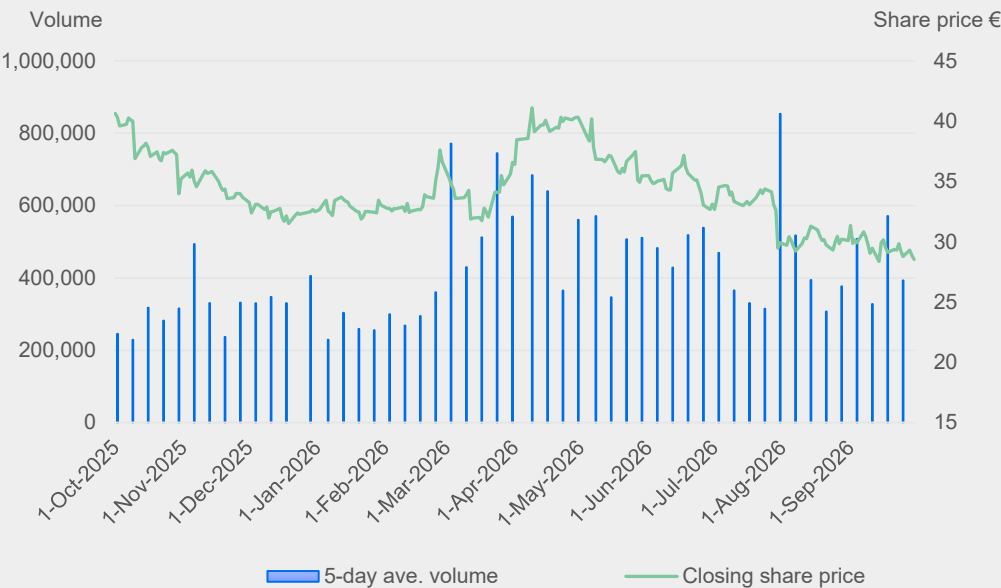
Stock

 Listing: Euronext Paris / CAC Next 20 & CAC Large 60 indices

 Ticker code: TE / ISIN code: NL0014559478

 Free float: 128.5 million / Outstanding shares: 178.4 million

€ Market Capitalization, September 30, 2026: €5.2 billion



ADR Program

 Exchange: Over-the-Counter

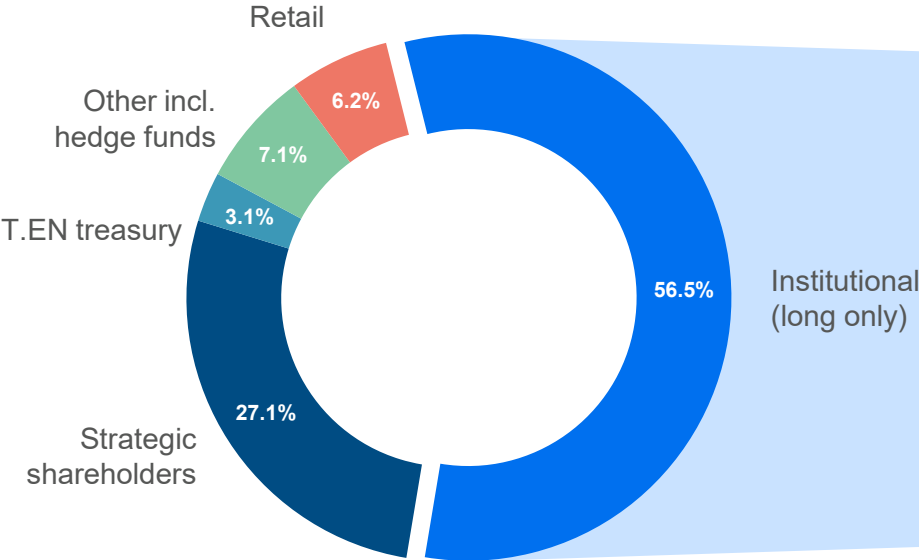
\$ Ratio: 1 ADR : 1 ORD

- **DR ISIN:** US87854Y1091
- **Symbol:** THNPY
- **CUSIP number:** 87854Y109
- **American Depositary Receipt (ADR) Program:**
Sponsored Level I
- **Sponsor of ADR program:**
J.P. Morgan Chase Bank, N.A.
- **For further information:**
<https://www.adr.com/drprofile/87854Y109>

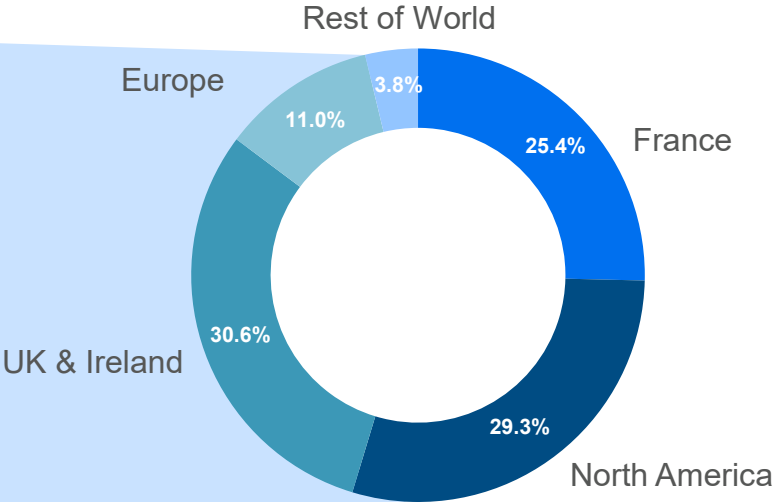
A balanced shareholder structure

Half year review

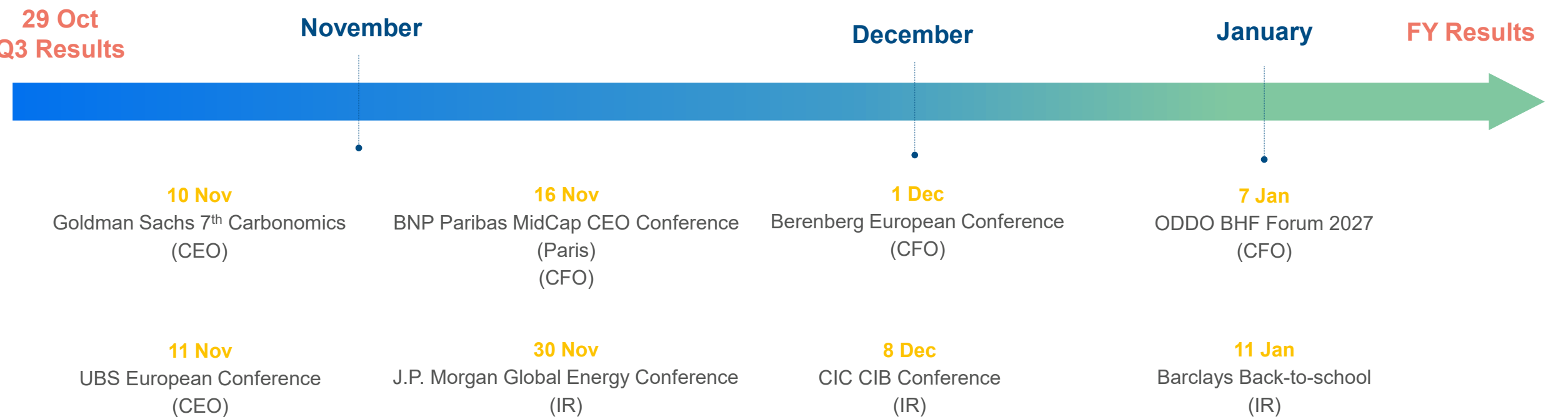
Full Equity Split
As a % of Shares Outstanding



Institutional Investors
Regional split



Upcoming investor events



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