

# Enabling

Solutions for affordable, available and sustainable energy

9M 2022 Results

# Forward looking statements

This Presentation contains “forward-looking statements” as defined in Section 27A of the United States Securities Act of 1933, as amended, and Section 21E of the United States Securities Exchange Act of 1934, as amended. Forward-looking statements usually relate to future events and anticipated revenues, earnings, cash flows or other aspects of Technip Energies’ operations or operating results. Forward-looking statements are often identified by the words “believe”, “expect”, “anticipate”, “plan”, “intend”, “foresee”, “should”, “would”, “could”, “may”, “estimate”, “outlook”, and similar expressions, including the negative thereof. The absence of these words, however, does not mean that the statements are not forward-looking. These forward-looking statements are based on Technip Energies’ current expectations, beliefs and assumptions concerning future developments and business conditions and their potential effect on Technip Energies. While Technip Energies believes that these forward-looking statements are reasonable as and when made, there can be no assurance that future developments affecting Technip Energies will be those that Technip Energies anticipates.

All of Technip Energies’ forward-looking statements involve risks and uncertainties (some of which are significant or beyond Technip Energies’ control, such as Russia’s invasion of Ukraine, the associated sanctions and the impact these will have on our and/or our customers’ activities conducted in or related to Russia) and assumptions that could cause actual results to differ materially from Technip Energies’ historical experience and Technip Energies’ present expectations or projections. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those set forth in the forward-looking statements.

For information regarding known material factors that could cause actual results to differ from projected results, please see Technip Energies’ risk factors set forth in Technip Energies’ filings with the U.S. Securities and Exchange Commission, including its 2021 Form 20-F filed on March 25, 2022.

Forward-looking statements involve inherent risks and uncertainties and speak only as of the date they are made. Technip Energies undertakes no duty to and will not necessarily update any of the forward-looking statements in light of new information or future events, except to the extent required by applicable law.

# Welcome

- Business highlights
- Financial highlights
- Outlook



**Arnaud Pieton**  
CEO



**Bruno Vibert**  
CFO

# Business highlights

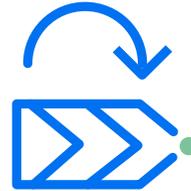
Arnaud Pieton - CEO

# 9M 2022 – Key highlights

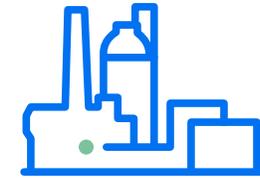
Strong performance year-to-date and growing confidence in the outlook



Strong EPS growth fueled by robust operational performance



New orders drive step-change in TPS backlog. Improving macro-outlook for Project Delivery



Strong ethylene market momentum. Key awards confirm T.EN's leadership

**€4.9bn**

Adjusted revenue<sup>1</sup>

**6.9%**

Adjusted rec. EBIT<sup>2</sup> margin

**€13.5bn**

Adjusted backlog<sup>3</sup>

**Returning to full company guidance for 2022**

# Arctic LNG 2 – update

Orderly exit ongoing; Exit Framework Agreement signed

- Orderly exit from Arctic LNG 2 progressing.
  - Clear pathway to a full handover of our remaining contractual obligations.
  - Technip Energies' operational personnel on Arctic LNG 2 fully demobilized.
- Exit Framework Agreement being implemented including transferring the remaining scope and closing out subcontracts.
  - Arctic LNG 2 exit process anticipated to be completed within the first half of 2023.

# Key operational highlights

Delivering key milestones in Project Delivery and Technology, Products & Services

## LNG

- **Qatar Energy NFE:** Ramp-up of civil construction activities at site and of equipment/material deliveries.
- **Sempra LNG Energía Costa Azul:** First steel structure received and all heavy equipment shipped to site.



## Downstream

- **HURL Barauni and Sindri:** Mechanical completion certificates received for both ammonia/urea plants. Start-up/commissioning activities started at both sites.
- **Borouge IV Ethane Cracker Unit:** Orders placed for long lead items. Civil work started on site.



## Offshore

- **Coral Sul FLNG:** Start-up activities ongoing.
- **BP Tortue gas FPSO:** Completion celebration ceremony took place at the COSCO yard in China. No significant damage identified to date after Typhoon Muifa.



## TPS

- **Shell Skyline Ethylene Furnace Revamp EPF:** First modules shipped to the Netherlands. Second shipment to leave yard by end of October.
- **Neste Singapore:** Several phases have been handed over to Neste while all the remaining construction activities will be completed before end of 2022.



# Key awards and front-end positioning

Leveraging proprietary technology portfolio and early engagement to secure important wins



<sup>1</sup> Ton per Annum / Kilo Ton per Annum.

<sup>2</sup> Technology, Products & Services.

<sup>3</sup> Floating Offshore Wind.

<sup>4</sup> Engineering, Procurement, Construction and Commissioning.

<sup>5</sup> Carbon, Capture and Storage.

# Financial highlights

Bruno Vibert - CFO

# Robust 9M 2022 performance

€4.9bn

Adjusted revenue<sup>1</sup>

€336m

Adjusted recurring EBIT<sup>1</sup>

€223m

Adjusted net profit<sup>2</sup>

## 9M 2022 financial highlights

€2.7bn

Adjusted order intake

0.6

Book-to-bill, TTM<sup>3</sup>

€3.3bn

Adjusted net cash

# Returning to full company guidance for 2022

Strong business performance and improved visibility



Revenues

**€6.2 - 6.5bn**



EBIT margin

**6.7% - 6.9%**



Effective tax rate

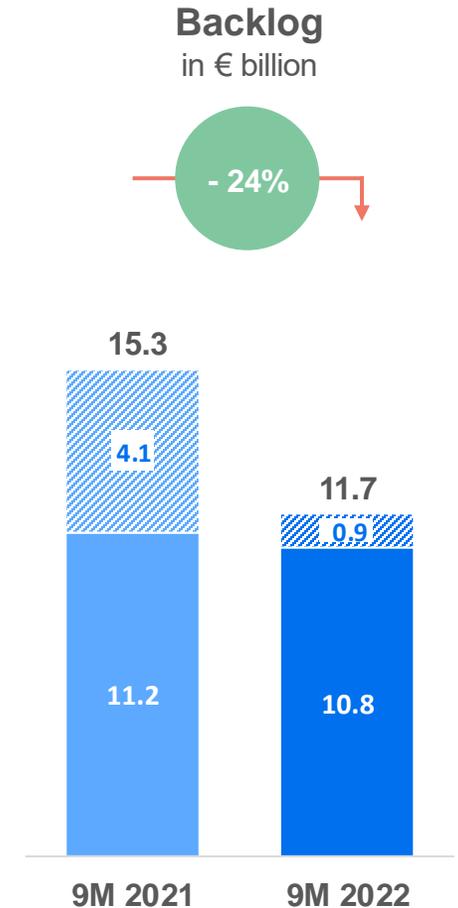
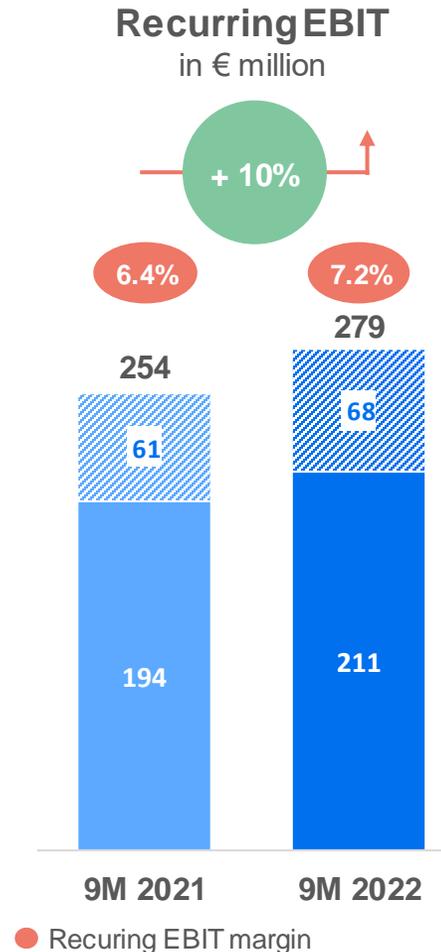
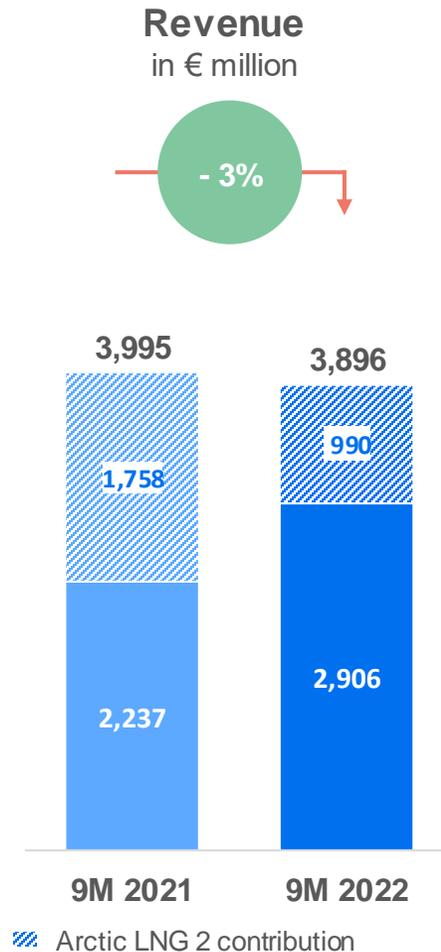
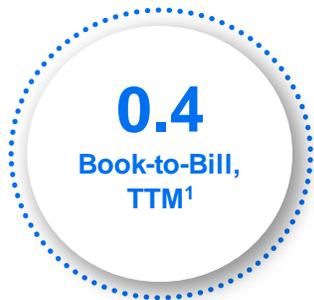
**28% - 32%**

**Guidance is consistent with prior financial framework<sup>1</sup>**  
(Prior framework excluded contribution from Arctic LNG 2)

# Project Delivery

Demonstrating the quality of the underlying portfolio

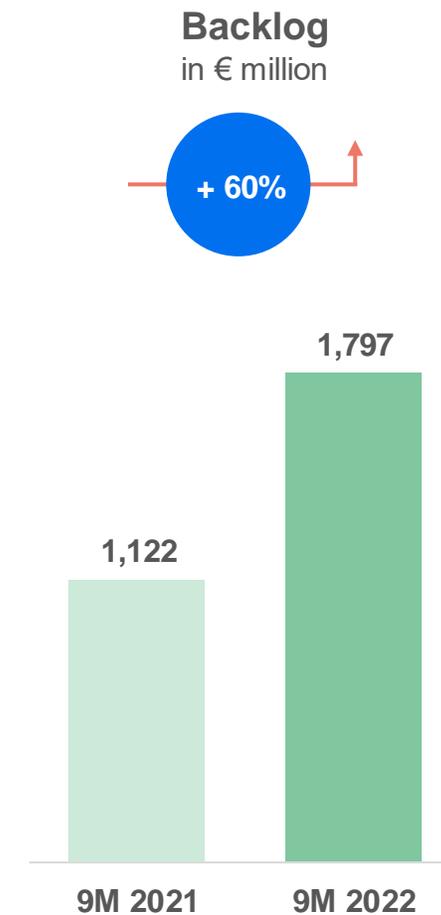
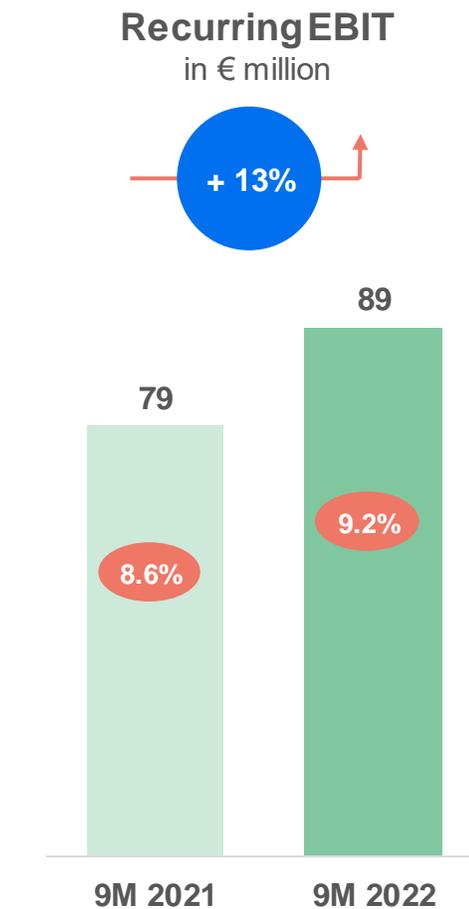
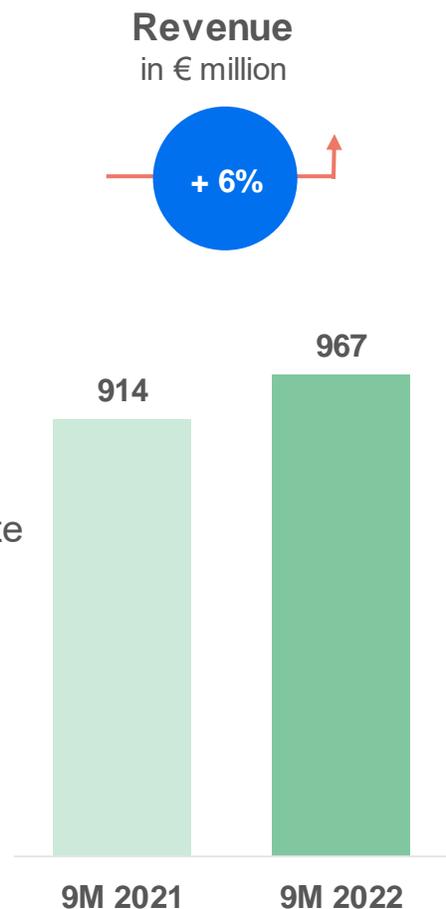
- Excl. ALNG2, growth of 30% in revenue due to ramp-up of major LNG and downstream projects.
- Strong execution driving robust profitability; Adj. recurring EBIT margin at 7.2%, +80bps Y/Y.
- Backlog impacted by partial removal of ALNG2; book-to-bill trends expected to improve over next 12-18 months.



# Technology, Products & Services

Substantial backlog increase reinforces revenue growth trajectory

- Revenue growth driven by PMC and engineering services, sustainable chemistry and Process Technology.
- Margin benefits from higher volumes and portfolio mix, including licensing and proprietary equipment, and services.
- 9M order intake €1.5bn; INEOS and Neste awards contribute to substantial backlog increase.



● Recuring EBIT margin

# Other key metrics and balance sheet



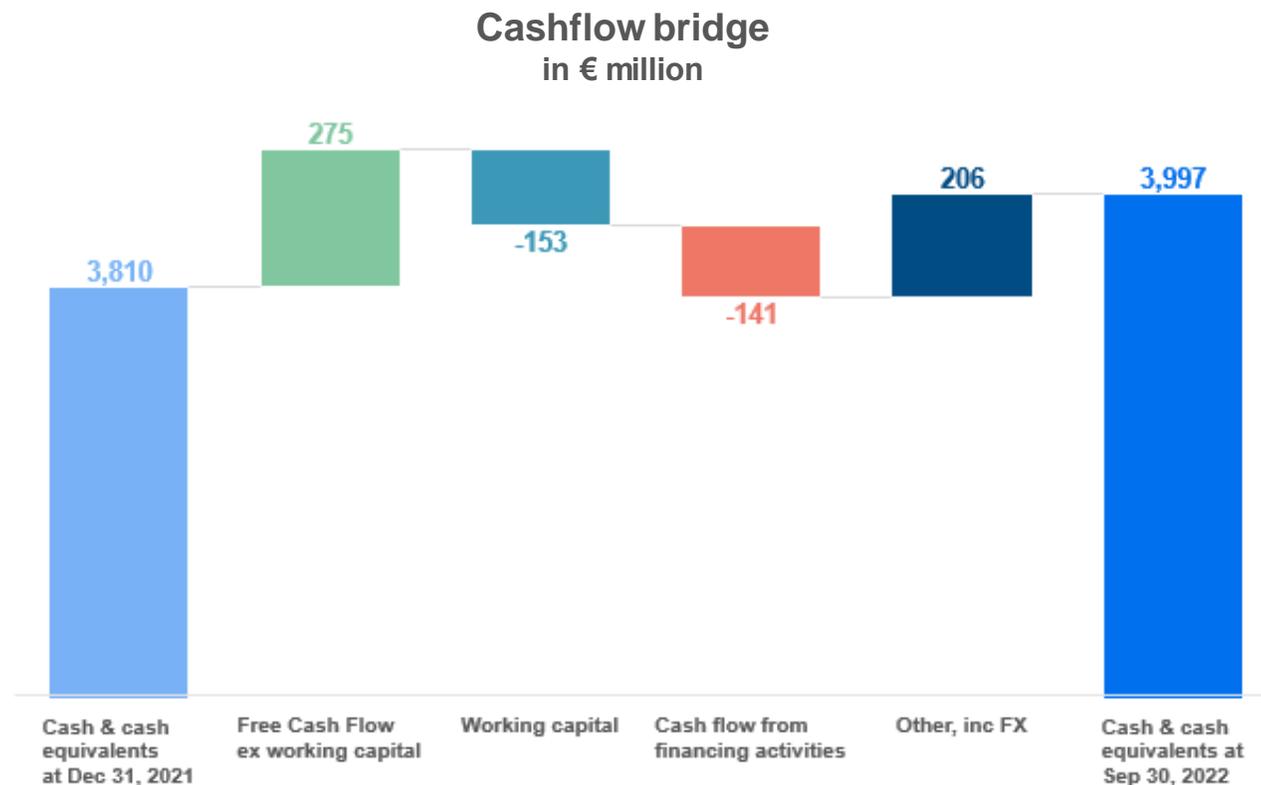
R&D	<b>€ 34.5 million</b>	36% higher Y/Y; focused spend on energy transition initiatives.
Net financial expense	<b>€ 7.2 million</b>	Interest income from cash on deposit progressively benefiting from higher rates of interest.
Effective tax rate	<b>29.9%</b>	In line with full company guidance for 2022.



Gross debt	<b>€ 0.7 billion</b>	Stable with 80% long-term, maturing in 2028.
Net cash	<b>€ 3.3 billion</b>	Up slightly year-to-date despite working capital outflow.
Net contract liability	<b>€ 2.9 billion</b>	Consistent with 2021 Y/E position.

# Continued strong cash conversion from EBIT

- Strong operational performance generating free cash flow<sup>1</sup> of €122 million.
- Excluding working capital impact of €153 million, free cash flow of €275 million; free cash conversion from adjusted recurring EBIT: 82%.
- Other notable cash flow items include:
  - Maiden dividend payment of €79 million.
  - Share repurchases of €54 million.



# Outlook

Arnaud Pieton - CEO

# A step change in TPS backlog and Projects pipeline

TPS is an ideal complement to a longer cycle Project Delivery business

## Strengthened revenue outlook for TPS

Q3 2022 backlog: €1.8bn

**+60%** Y/Y increase in backlog

Recent orders add longer-cycle dimension to TPS backlog

### Key drivers of future growth

- Decarbonization, ethylene, clean H<sub>2</sub>, biochemicals
- Other energy transition themes

### Longer-term value drivers

- R&D, greater technology portfolio leverage; digital
- M&A and new models incl. equity-linked e.g. Hy2Gen

## Improved energy transition pipeline

Q3 2022 pipeline<sup>1</sup>: > €30bn

**+50%** vs > €20bn pipeline at FY 21

Major expansion in ET<sup>2</sup> and LNG market opportunity set

### Confident in improving order outlook

- Early engagement on vast array of targeted projects
- Selectivity and discipline, leverage incumbent position

### Energy entering investment expansion

- Solutions for affordable, available & sustainable energy
- Need for speed to market and schedule certainty

# Ethylene - a leading market position

Leveraging technology leadership into a cyclical upturn

## Ethylene Market to 2031<sup>1</sup>



## Technology licencing leadership

> 40% market share

## Proprietary equipment

Furnace technologies and  
other items



## Ethylene of the future

Decarbonized through low  
emission furnaces,  
electrification, H<sub>2</sub> firing,  
feedstock circularity

## EPC and services

Selective approach through  
early engagement

## GDP-led growth with structural market drivers

**Regulation:** CO<sub>2</sub> reduction and  
circularity (e.g. EU packaging directive)

**In-country value:** national  
infrastructure projects

**Decarbonization agendas for  
greenfield and brownfield:**

- Energy efficiency, reduction in fossil  
feed consumption
- Increased electrification and hydrogen  
fuel; targeting net zero cracker

## A strong ethylene backlog and pipeline

**Borouge 4, Abu Dhabi**  
FEED, licence and EPC

**INEOS – P1, Belgium**  
FEED, licence & proprietary  
equipment

**PT Pertamina new olefin  
complex, Indonesia**  
FEED

**Key geographies:** US, Middle East, Asia Pacific, India

# Key takeaways

## Enabling

Strong 9M 2022 performance; continued ramp up of underlying project activity and solid profitability; return to full company guidance for 2022.

Significant TPS order intake drives step-change in segment backlog; expansion of Project Delivery commercial pipeline supports improving award outlook.

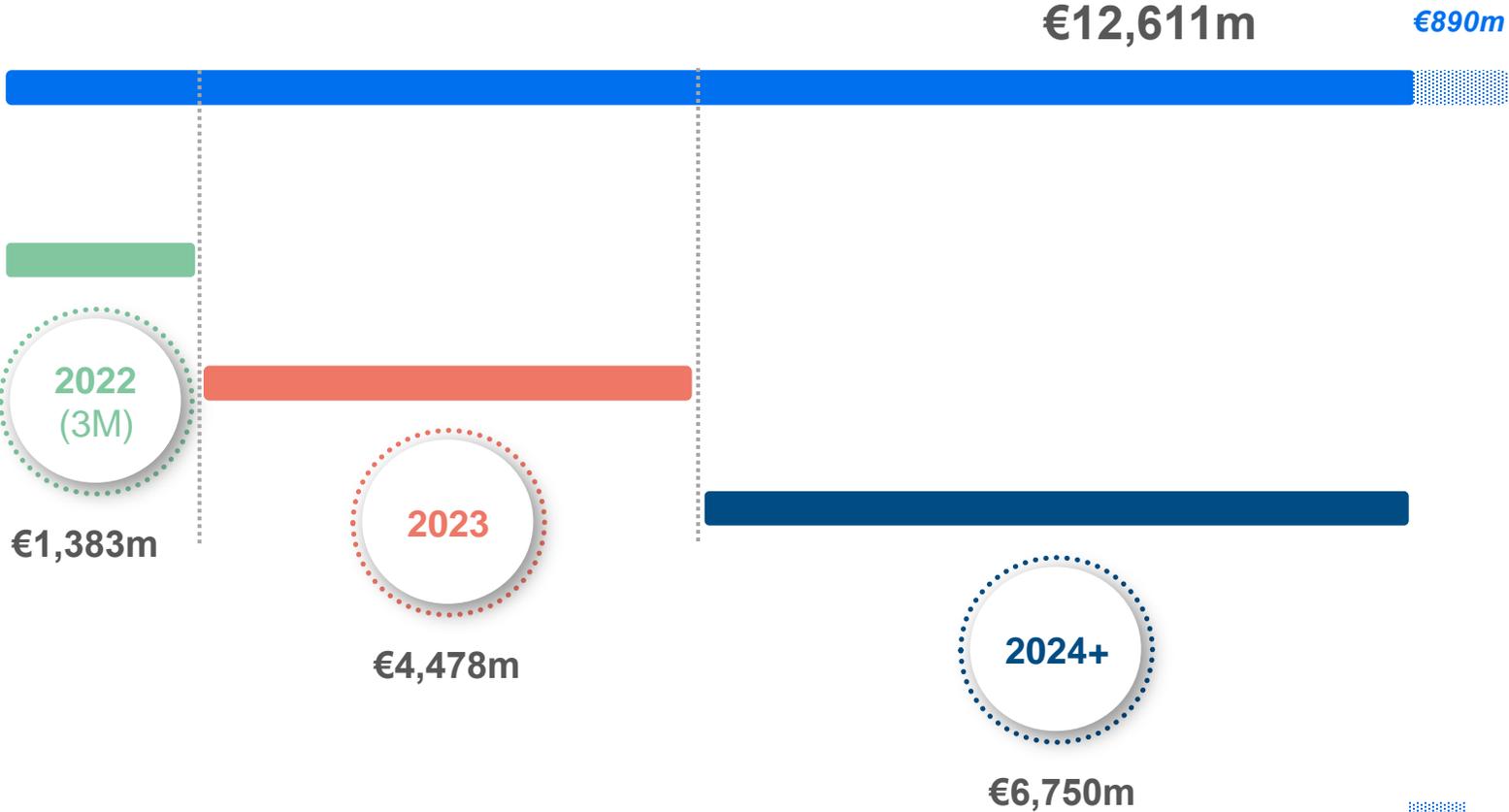
World energy system is required to balance affordability, availability, and sustainability; T.EN has the capabilities, solutions and ambition to be a key enabler in this transformation

Q&A

# Appendix

# Backlog schedule

**Total adjusted backlog**



*Arctic LNG 2 contribution*

# Zoom on ethylene

## Ethylene uses

**Ethylene - the most important organic chemical**, by tonnage, that is manufactured.

- The building block for a vast range of chemicals including plastics, solutions and solvents.

The principal use for ethylene is to **produce polymers or other chemicals** e.g. ethanol.

- Main product derivatives: films & containers, construction profiles & piping, packaging & insulation, tires, detergents, textiles & bottles, and coatings & adhesives.

## T.EN's offering

**>50-year track record** in design & construction of ethylene plants.

**Licensing, design, procurement & construction** of liquid, steam and mixed feed and ethane crackers.

A broad portfolio of **market leading, proprietary technologies**.

- 40% - 50% market share of licensing.
- Proprietary equipment including furnaces and other key items.

**A wide range of services** - from conceptual studies to full EPC.

## T.EN's differentiators

T.EN has **built the largest ethylene plants** (up to 2,000 kta) and has **deep experience in modernization and expansion projects**.

We offer **technologies to reduce emissions and improve energy efficiency**.

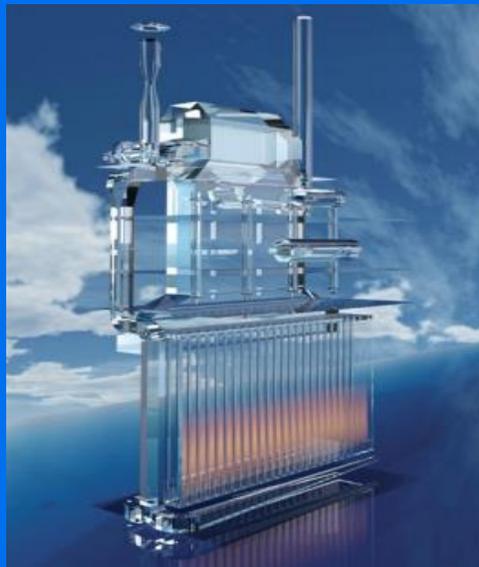
T.EN plants have **fast start-up times**, can operate for a long time between turnarounds and are **reliable in operation**.

# T.EN vision: Ethylene of the future

Sustainable solutions for optimizing new build designs and retrofit existing plants

## Low-emission cracking furnace

- A novel design to significantly increase **fuel efficiency** and **reduce CO<sub>2</sub> emissions**.
- By modifying the heat recovery scheme, **CO<sub>2</sub> emissions can be reduced by 30%**.



Oil from waste material as furnace feed

Flue gas from furnaces and boilers to CCS or chemical products

Electrification of machinery drives to use renewable electricity

Increase H<sub>2</sub> content of fuel to furnaces and boilers

Syngas from plastic waste as cracker feed

# Adjusted statements of income – 9M 2022

	Project Delivery		Technology, Products & Services		Corporate/non allocable		Total	
	9M 22	9M 21	9M 22	9M 21	9M 22	9M 21	9M 22	9M 21
<i>(In € millions)</i>								
<b>Adjusted revenue</b>	<b>3,895.6</b>	<b>3,995.5</b>	<b>966.6</b>	<b>914.4</b>	<b>—</b>	<b>—</b>	<b>4,862.2</b>	<b>4,909.9</b>
<b>Adjusted recurring EBIT</b>	<b>279.2</b>	<b>254.7</b>	<b>88.9</b>	<b>78.8</b>	<b>(32.2)</b>	<b>(26.0)</b>	<b>335.9</b>	<b>307.5</b>
Non-recurring items (transaction & one-off costs)	(1.7)	(1.9)	(0.6)	(1.4)	(0.5)	(27.7)	(2.8)	(31.1)
<b>EBIT</b>	<b>277.5</b>	<b>252.8</b>	<b>88.2</b>	<b>77.3</b>	<b>(32.6)</b>	<b>(53.7)</b>	<b>333.1</b>	<b>276.4</b>
Financial income							20.2	9.8
Financial expense							(27.4)	(28.4)
<b>Profit (loss) before income tax</b>							<b>325.9</b>	<b>257.9</b>
Income tax (expense)/profit							(97.6)	(87.8)
<b>Net profit (loss)</b>							<b>228.3</b>	<b>170.1</b>
Net profit (loss) attributable to non-controlling interests							(5.4)	(10.4)
<b>Net profit (loss) attributable to Technip Energies Group</b>							<b>222.9</b>	<b>159.7</b>

# Adjusted statements of income – Q3 2022

	Project Delivery		Technology, Products & Services		Corporate/non allocable		Total	
	Q3 2022	Q3 2021	Q3 2022	Q3 2021	Q3 2022	Q3 2021	Q3 2022	Q3 2021
<i>(In € millions)</i>								
<b>Adjusted revenue</b>	1,271.7	1,372.8	323.5	293.9	—	—	1,595.3	1,666.7
<b>Adjusted recurring EBIT</b>	111.9	87.3	28.9	24.0	(9.3)	(8.4)	131.6	103.0
Non-recurring items (transaction & one-off costs)	(0.3)	0.2	(0.1)	(0.7)	(0.5)	0.1	(0.9)	(0.5)
<b>EBIT</b>	111.7	87.5	28.8	23.3	(9.8)	(8.3)	130.7	102.5
Financial income							11.1	2.4
Financial expense							(8.8)	(8.9)
<b>Profit (loss) before income tax</b>							133.0	96.0
Income tax (expense)/profit							(38.4)	(33.2)
<b>Net profit (loss)</b>							94.6	62.8
Net profit (loss) attributable to non-controlling interests							(3.3)	(3.5)
<b>Net profit (loss) attributable to Technip Energies Group</b>							91.3	59.3

# Adjusted statements of income

## Reconciliation between IFRS and Adjusted – 9M 2022

<i>(In € millions)</i>	9M 22 IFRS	Adjustments	9M 22 Adjusted
<b>Revenue</b>	<b>4,786.2</b>	<b>76.0</b>	<b>4,862.2</b>
<b>Costs and expenses</b>			
Cost of sales	(4,120.0)	(130.3)	(4,250.3)
Selling, general and administrative expense	(243.5)	—	(243.5)
Research and development expense	(34.5)	—	(34.5)
Impairment, restructuring and other income (expense)	(2.8)	—	(2.8)
Other income (expense), net	2.6	1.0	3.6
<b>Operating profit (loss)</b>	<b>388.0</b>	<b>(53.3)</b>	<b>334.7</b>
Share of profit (loss) of equity-accounted investees	34.0	(35.6)	(1.6)
<b>Profit (loss) before financial expense, net and income tax</b>	<b>422.0</b>	<b>(88.9)</b>	<b>333.1</b>
Financial income	19.3	0.9	20.2
Financial expense	(131.2)	103.8	(27.4)
<b>Profit (loss) before income tax</b>	<b>310.1</b>	<b>15.8</b>	<b>325.9</b>
Income tax (expense)/profit	(100.6)	3.0	(97.6)
<b>Net profit (loss)</b>	<b>209.5</b>	<b>18.8</b>	<b>228.3</b>
Net profit (loss) attributable to non-controlling interests	(5.4)	—	(5.4)
<b>Net profit (loss) attributable to Technip Energies Group</b>	<b>204.1</b>	<b>18.8</b>	<b>222.9</b>

Financial information is presented under adjusted IFRS (see Appendix 8.0 of 9M 2022 Results Release). Reconciliation of IFRS to non-IFRS financial measures are provided in Appendix 1.0, 2.0, 3.0.

# Adjusted statements of income

## Reconciliation between IFRS and Adjusted – 9M 2021

<i>(In € millions)</i>	<b>9M 21 IFRS</b>	<b>Adjustments</b>	<b>9M 21 Adjusted</b>
<b>Revenue</b>	<b>4,750.0</b>	<b>159.9</b>	<b>4,909.9</b>
<b>Costs and expenses</b>			
Cost of sales	(4,074.5)	(282.6)	(4,357.1)
Selling, general and administrative expense	(223.8)	—	(223.8)
Research and development expense	(25.4)	—	(25.4)
Impairment, restructuring and other income (expense)	(31.1)	—	(31.1)
Other income (expense), net	10.6	(4.7)	5.9
<b>Operating profit (loss)</b>	<b>405.8</b>	<b>(127.4)</b>	<b>278.4</b>
Share of profit (loss) of equity-accounted investees	19.8	(21.8)	(2.0)
<b>Profit (loss) before financial expense, net and income tax</b>	<b>425.6</b>	<b>(149.2)</b>	<b>276.4</b>
Financial income	9.7	0.1	9.8
Financial expense	(165.0)	136.6	(28.4)
<b>Profit (loss) before income tax</b>	<b>270.3</b>	<b>(12.4)</b>	<b>257.9</b>
Income tax (expense)/profit	(92.0)	4.2	(87.8)
<b>Net profit (loss)</b>	<b>178.3</b>	<b>(8.2)</b>	<b>170.1</b>
Net profit (loss) attributable to non-controlling interests	(10.4)	—	(10.4)
<b>Net profit (loss) attributable to Technip Energies Group</b>	<b>167.9</b>	<b>(8.2)</b>	<b>159.7</b>

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# Adjusted statements of income

## Reconciliation between IFRS and Adjusted – Q3 2022

<i>(In € millions)</i>	<b>Q3 22 IFRS</b>	<b>Adjustments</b>	<b>Q3 22 Adjusted</b>
<b>Revenue</b>	<b>1,569.5</b>	<b>25.8</b>	<b>1,595.3</b>
<b>Costs and expenses</b>			
Cost of sales	(1,345.8)	(25.2)	(1,371.0)
Selling, general and administrative expense	(83.4)	—	(83.4)
Research and development expense	(12.4)	—	(12.4)
Impairment, restructuring and other income (expense)	(0.9)	—	(0.9)
Other income (expense), net	1.6	1.4	3.0
<b>Operating profit (loss)</b>	<b>128.6</b>	<b>2.0</b>	<b>130.6</b>
Share of profit (loss) of equity-accounted investees	23.9	(23.8)	0.1
<b>Profit (loss) before financial expense, net and income tax</b>	<b>152.5</b>	<b>(21.8)</b>	<b>130.7</b>
Financial income	10.7	0.4	11.1
Financial expense	(37.2)	28.4	(8.8)
<b>Profit (loss) before income tax</b>	<b>126.0</b>	<b>7.0</b>	<b>133.0</b>
Income tax (expense)/profit	(37.8)	(0.6)	(38.4)
<b>Net profit (loss)</b>	<b>88.2</b>	<b>6.4</b>	<b>94.6</b>
Net profit (loss) attributable to non-controlling interests	(3.3)	—	(3.3)
<b>Net profit (loss) attributable to Technip Energies Group</b>	<b>84.9</b>	<b>6.4</b>	<b>91.3</b>

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# Adjusted statements of income

## Reconciliation between IFRS and Adjusted – Q3 2021

<i>(In € millions)</i>	<b>Q3 21 IFRS</b>	<b>Adjustments</b>	<b>Q3 21 Adjusted</b>
<b>Revenue</b>	<b>1,631.9</b>	<b>34.8</b>	<b>1,666.7</b>
<b>Costs and expenses</b>			
Cost of sales	(1,409.0)	(75.7)	(1,484.7)
Selling, general and administrative expense	(74.6)	—	(74.6)
Research and development expense	(7.9)	—	(7.9)
Impairment, restructuring and other income (expense)	(0.5)	—	(0.5)
Other income (expense), net	6.1	(2.1)	4.0
<b>Operating profit (loss)</b>	<b>146.0</b>	<b>(43.0)</b>	<b>103.0</b>
Share of profit (loss) of equity-accounted investees	15.9	(16.3)	(0.4)
<b>Profit (loss) before financial expense, net and income tax</b>	<b>161.9</b>	<b>(59.4)</b>	<b>102.5</b>
Financial income	2.2	0.2	2.4
Financial expense	(73.7)	64.8	(8.9)
<b>Profit (loss) before income tax</b>	<b>90.4</b>	<b>5.6</b>	<b>96.0</b>
Income tax (expense)/profit	(31.3)	(1.9)	(33.2)
<b>Net profit (loss)</b>	<b>59.1</b>	<b>3.7</b>	<b>62.8</b>
Net profit (loss) attributable to non-controlling interests	(3.5)	—	(3.5)
<b>Net profit (loss) attributable to Technip Energies Group</b>	<b>55.6</b>	<b>3.7</b>	<b>59.3</b>

Financial information is presented under adjusted IFRS (see Appendix 8.0 of 9M 2022 Results Release). Reconciliation of IFRS to non-IFRS financial measures are provided in Appendix 1.0, 2.0, 3.0.

# Adjusted statements of financial position

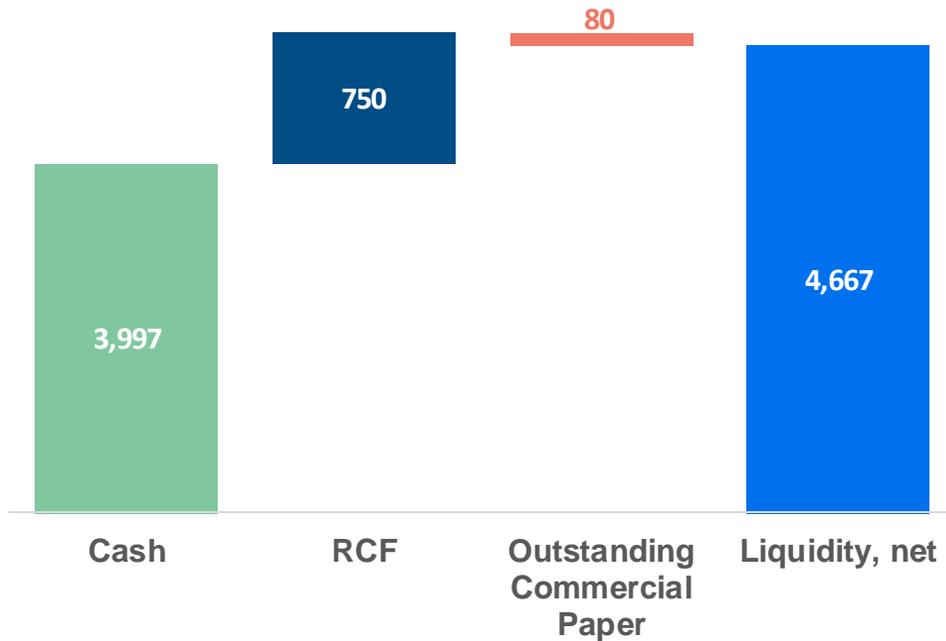
<i>(In € millions)</i>	<b>9M 22</b>	<b>FY 21</b>
Goodwill	2,122.4	2,074.4
Property, plant and equipment, net	108.2	115.2
Right-of-use assets	249.6	252.9
Equity accounted investees	32.9	27.8
Other non-current assets	356.7	322.1
<b>Total non-current assets</b>	<b>2,869.8</b>	<b>2,792.4</b>
Trade receivables, net	1,009.8	1,041.1
Contract assets	435.3	330.3
Other current assets	824.4	655.2
Cash and cash equivalents	3,996.6	3,810.1
<b>Total current assets</b>	<b>6,266.1</b>	<b>5,836.7</b>
<b>Total assets</b>	<b>9,135.9</b>	<b>8,629.1</b>
<b>Total equity</b>	<b>1,602.3</b>	<b>1,491.2</b>
Long-term debt, less current portion	595.1	594.1
Lease liability – non-current	215.8	237.7
Accrued pension and other post-retirement benefits, less current portion	130.2	127.7
Other non-current liabilities	136.7	102.0
<b>Total non-current liabilities</b>	<b>1,077.8</b>	<b>1,061.5</b>
Short-term debt	148.6	89.2
Lease liability – current	76.2	69.2
Accounts payable, trade	2,035.7	1,765.2
Contract liabilities	3,338.9	3,345.2
Other current liabilities	856.4	807.6
<b>Total current liabilities</b>	<b>6,455.8</b>	<b>6,076.4</b>
<b>Total liabilities</b>	<b>7,533.6</b>	<b>7,137.9</b>
<b>Total equity and liabilities</b>	<b>9,135.9</b>	<b>8,629.1</b>

# Adjusted statements of cashflows

<i>(In € millions)</i>	<b>9M 22</b>	<b>9M 21</b>
Net profit (loss)	228.3	170.1
Other non-cash items	82.9	125.7
Change in working capital	(152.6)	509.9
<b>Cash provided (required) by operating activities</b>	<b>158.6</b>	<b>805.7</b>
Capital expenditures	(34.3)	(27.8)
Proceeds from sale of assets	(2.2)	0.1
Other financial assets	(10.5)	(1.9)
<b>Cash required by investing activities</b>	<b>(47.0)</b>	<b>(29.6)</b>
Net increase (repayment) in long-term, short-term debt and commercial paper	62.9	274.2
Purchase of treasury shares	(53.5)	(29.0)
Dividends paid to Shareholders	(79.0)	—
Net (distributions to)/contributions from TechnipFMC	—	(478.2)
Other (o/w lease liabilities repayment)	(71.6)	(58.1)
<b>Cash provided (required) by financing activities</b>	<b>(141.2)</b>	<b>(291.1)</b>
Effect of changes in foreign exchange rates on cash and cash equivalents	216.1	49.0
<b>(Decrease) Increase in cash and cash equivalents</b>	<b>186.5</b>	<b>534.0</b>
Cash and cash equivalents, beginning of period	3,810.1	3,064.4
<b>Cash and cash equivalents, end of period</b>	<b>3,996.6</b>	<b>3,598.4</b>

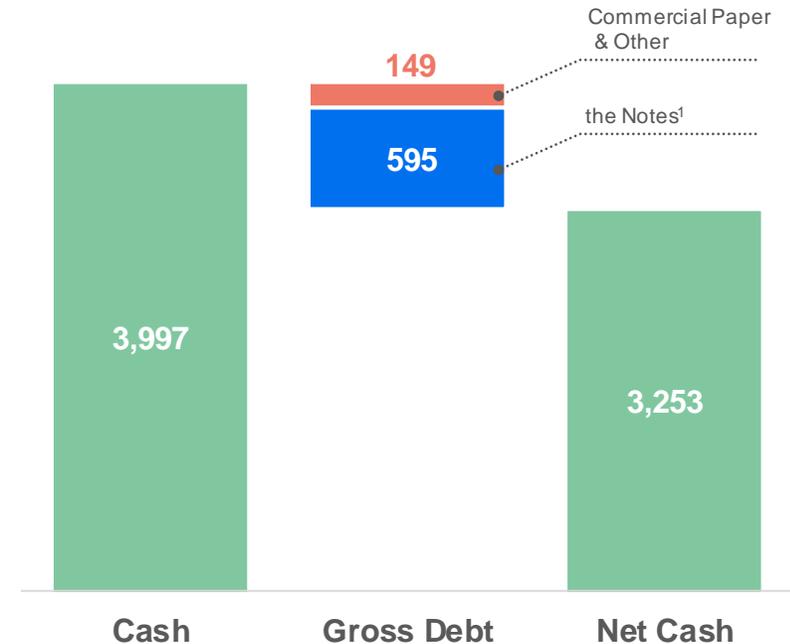
# Differentiated capital structure

Liquidity, September 30, 2022  
in € million



- Robust liquidity position comprising of €4.0 billion of gross cash plus €670 million available capacity under the RCF; net of €80 million outstanding commercial paper.

Net cash, September 30, 2022  
in € million



- Strong net cash position of € 3.3 billion.
- Short-term debt accounts for 20.0% of total.

# Stock information and ADR

## Stock



Listed on Euronext Paris / SBF 120 index



Ticker code: TE / ISIN code: NL0014559478



Free float: 142.6 million / Outstanding shares: 179.8 million



Market Cap at September 30, 2022: €2.1 billion



Source: Thomson Reuters Eikon.

## ADR program



Exchange: Over-the-Counter



Ratio: 1 ADR : 1 ORD

- **DR ISIN:** US87854Y1091
- **Symbol:** THNPY
- **CUSIP number:** 87854Y109
- **American Depositary Receipt (ADR) Program:**  
Sponsored Level I
- **Sponsor of ADR program:**  
J.P. Morgan Chase Bank, N.A.
- **For further information:**  
<https://www.adr.com/drprofile/87854Y109>

# Technip Energies upcoming investor events

Opportunities to interact with company management, specialists, and investor relations

<b>20 October</b>	<b>9M 2022 Results</b>
7/8 November	JP Morgan Global Energy Conference, London
15-17 November	Exane BNPP MidCap CEO Conference, Paris
30 November	Fearnley Securities' Renewables & Clean Tech Seminar, Oslo
6/7 December	CIC Market Solutions Forum, Paris
5/6 January	Goldman Sachs Global Energy & Clean Tech Conference, Miami
9/10 January	Oddo BHF Forum, virtual
<b>Late Feb / early March</b>	<b>FY 2022 Results</b>

## Investor Relations

### Phillip Lindsay

Vice President, Investor Relations

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## Investor Relations

### Corentin Cargouët

Manager, Investor Relations

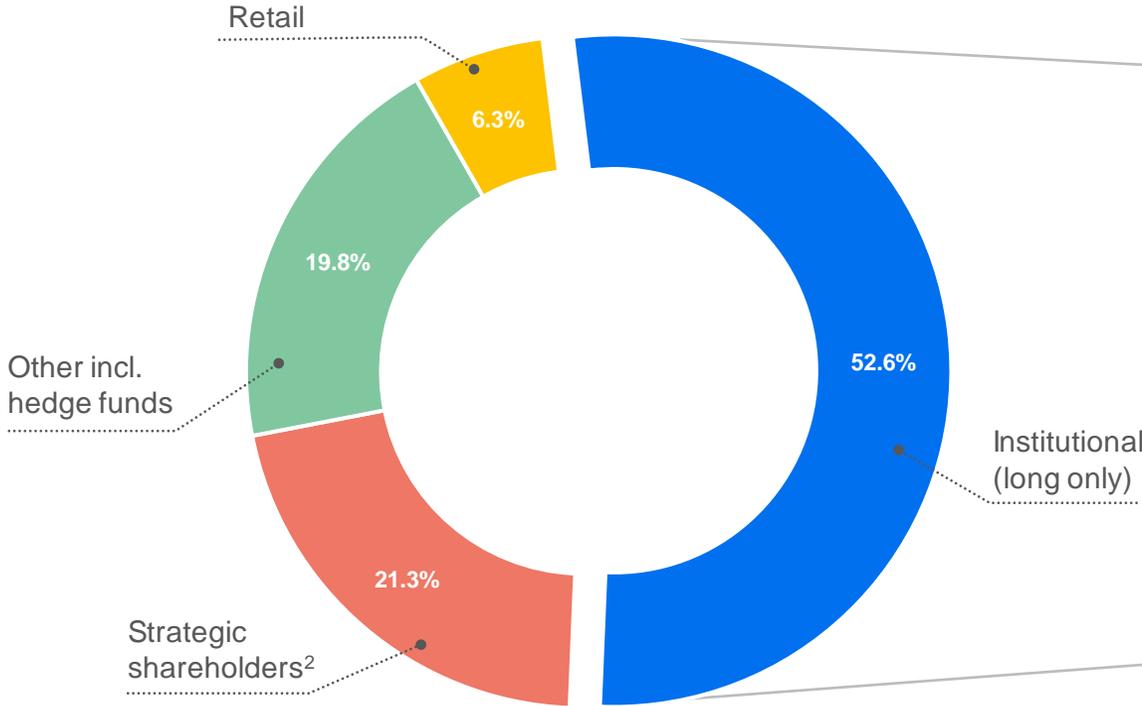
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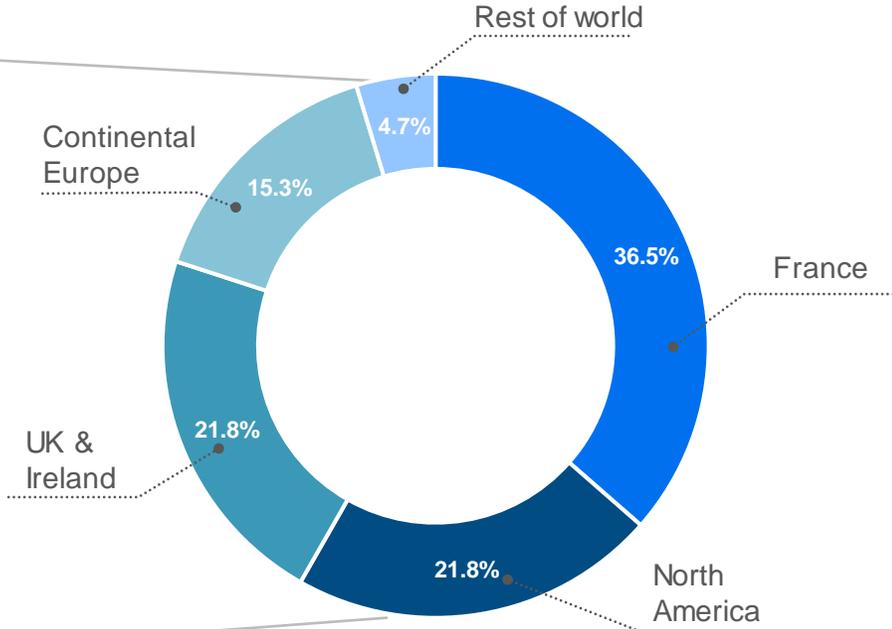
# A diversified shareholder structure

TechnipFMC fully exited position during second quarter

**Equity Split<sup>1</sup>**  
As a % of Shares Outstanding



**Institutional Investors**  
Regional split



- TechnipFMC stake now zero<sup>3</sup>
- Boosting long-only institutional investor ownership

- Well-diversified across key geographies



<sup>1</sup> Source: IHS Markit shareholder analysis as of June 30, 2022.  
<sup>2</sup> Includes stock held by Bpifrance, HAL Investments B.V, IFP Energies Nouvelles.  
<sup>3</sup> In April 2022, TechnipFMC sold the remaining four million Technip Energies shares.

**Investor Relations**

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**Investor Relations**

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