



9M 2023

Technip Energies Investor Relations Overview

Forward looking statements

This Press Release contains forward-looking statements that reflect Technip Energies' (the "Company") intentions, beliefs or current expectations and projections about the Company's future results of operations, anticipated revenues, earnings, cashflows, financial condition, liquidity, performance, prospects, anticipated growth, strategies and opportunities and the markets in which the Company operates. Forward-looking statements are often identified by the words "believe", "expect", "anticipate", "plan", "intend", "foresee", "should", "would", "could", "may", "estimate", "outlook", and similar expressions, including the negative thereof. The absence of these words, however, does not mean that the statements are not forward-looking. These forward-looking statements are based on the Company's current expectations, beliefs and assumptions concerning future developments and business conditions and their potential effect on the Company. While the Company believes that these forward-looking statements are reasonable as and when made, there can be no assurance that future developments affecting the Company will be those that the Company anticipates.

All of the Company's forward-looking statements involve risks and uncertainties, some of which are significant or beyond the Company's control, and assumptions that could cause actual results to differ materially from the Company's historical experience and the Company's present expectations or projections. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those set forth in the forward-looking statements.

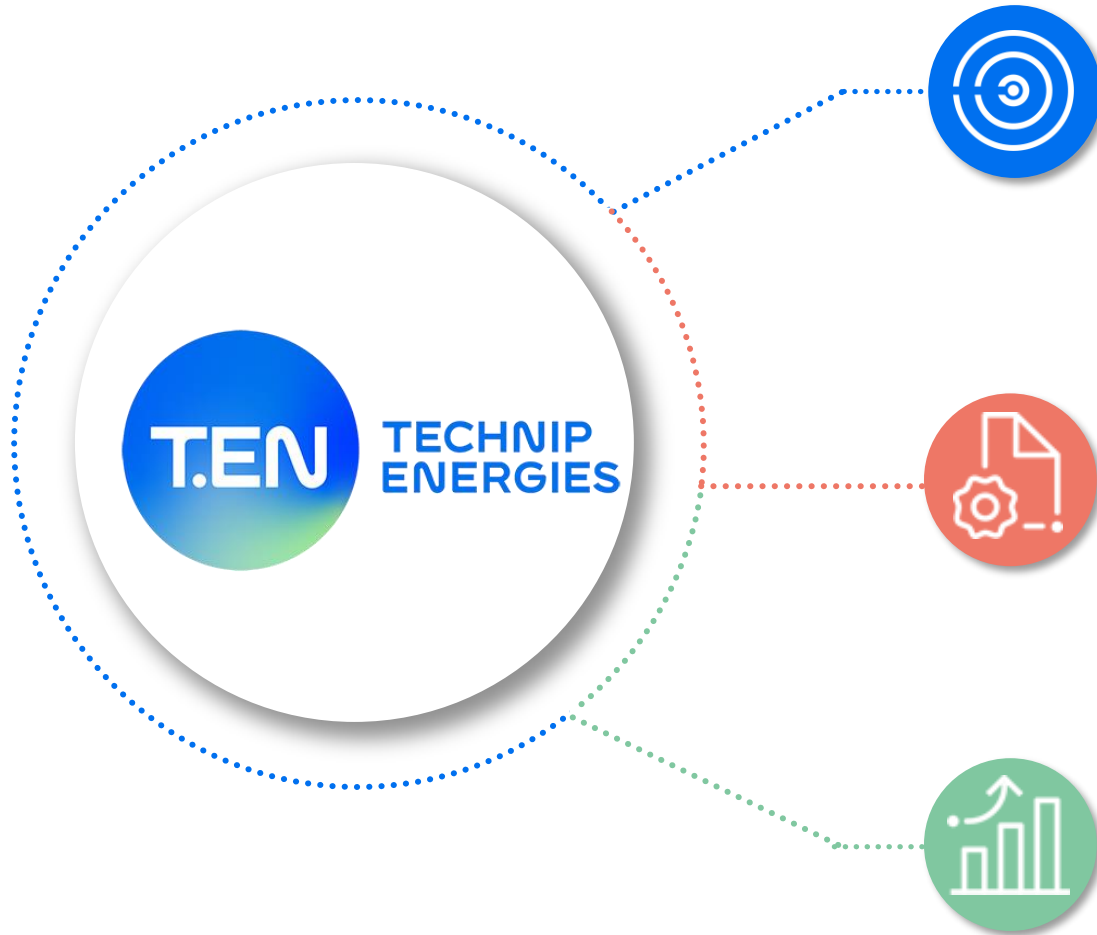
For information regarding known material factors that could cause actual results to differ from projected results, please see the Company's risk factors set forth in the Company's 2022 Annual Financial report filed on March 10, 2023, with the Dutch Authority for the Financial Markets (AFM) and the French Autorité des Marchés Financiers which include a discussion of factors that could affect the Company's future performance and the markets in which the Company operates. Please also see Section 1.3 (Principal Risks and Uncertainties) of the Company's 2023 Half-Year Report which was filed with the AFM and the AMF on July 27, 2023.

Forward-looking statements involve inherent risks and uncertainties and speak only as of the date they are made. The Company undertakes no duty to and will not necessarily update any of the forward-looking statements in light of new information or future events, except to the extent required by applicable law.

Technip Energies at a glance

A leading E&T company for the Energy Transition

Why invest in Technip Energies



Strong positioning

- **Leadership**¹ in LNG, H₂ & ethylene
- **Growth** in CCUS, clean H₂, and sustainable chemistry

Relevant capabilities

- Global **project delivery** partner – local expertise, smart energy engineers and trusted execution
- Extensive and evolving **technology portfolio** – ability to **integrate & scale up** technologies

Financially robust

- **Extensive backlog** & pipeline, strong **revenue visibility**, **best-in-class margins**
- **Asset light** with **balance sheet strength** – early cash conversion, **high ROE/ ROIC** and **dividend commitment**

At a glance

TE Euronext Paris listing ticker ADRs for US investors	Paris Headquarters (the Netherlands incorporated)	60+ Years of operations
€6.4B¹ Revenue	A leading E&T ² company for the Energy Transition	€18.0B³ Backlog
€0.52/sh Dividend for 2022 +16% Y/Y	BBB Investment grade rating ⁴	~15,000 Employees in 35 countries

Technip Energies differentiated hybrid model

An ideal blend to drive robust financials across energy cycles

T.EN's hybrid model

Long cycle

Project Delivery



- World class execution
- Selectivity & discipline
- Early cash conversion

€5.0B¹ revenue

Sector-leading financial performance

Asset light with robust balance sheet

Resilience to external factors & market cycles

High returns & dividend commitment

Short cycle

Technology Products & Services

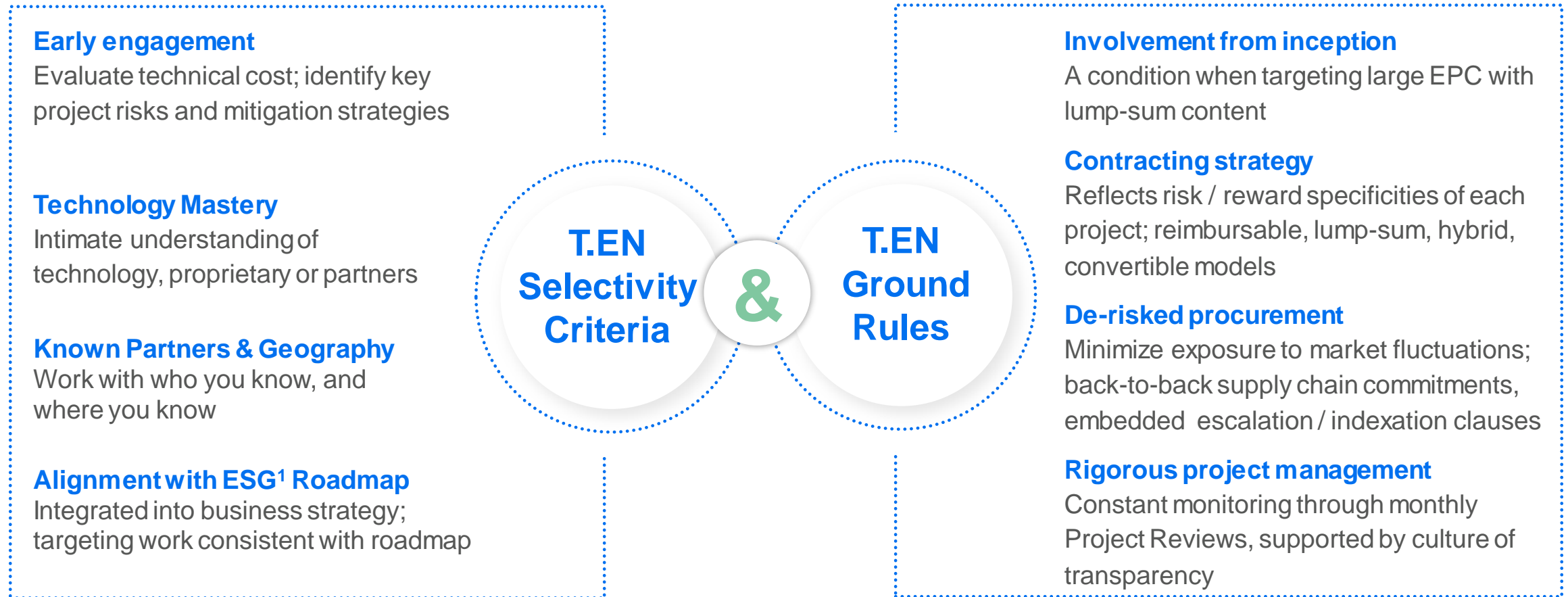


- Proprietary technologies
- Strategic growth driver
- Margin accretive

€1.4B¹ revenue

Disciplined commercial approach reduces risk

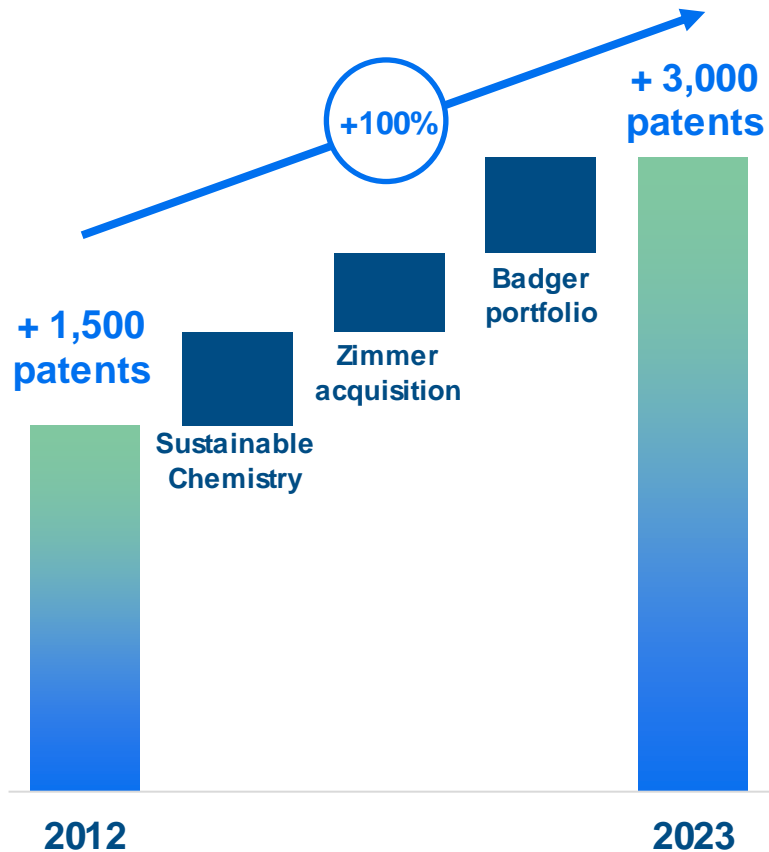
Ensures quality backlog, de-risked execution & consistent performance



Proprietary technology and innovation platforms

A leading portfolio of process technologies; bringing external / internal energies together

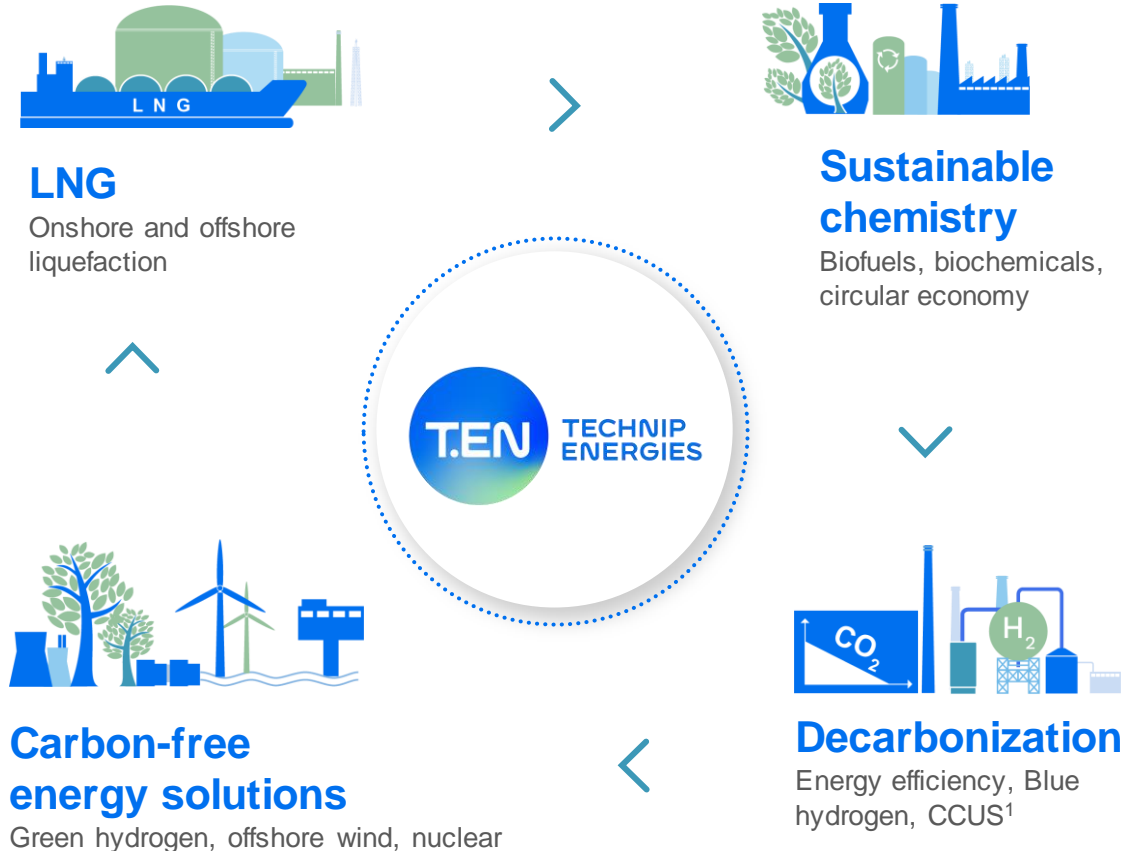
Intellectual property portfolio expansion



Incubating & developing technologies	Scale-up of breakthrough technologies	Working with institutions on R&D	Proprietary Offering

Energy Transition is our business

Strong track record in delivering sustainable products and solutions



Strategic flexibility – 'architect mindset' meeting customer needs from energy source to end-use.

- **Feedstock agnostic** – outstanding energy molecule transformation capabilities.
- **Technology-driven** – integrate complex technologies, including proprietary, to meet project specificities and economic hurdles.

Exceptional execution – proven operating model, highly applicable to sustainable energy solutions.

9M 2023 highlights

9M 2023 performance underpins FY outlook

€4.4bn

Adjusted revenue

9M 2022: €4.9bn

7.2%

Adjusted recurring EBIT

9M 2022: 6.9%

€1.15

Adjusted diluted EPS

9M 2022: €1.25

9M 2023 financial highlights

€9.5bn

Adjusted order intake

9M 2022: €2.7bn

€18.0bn

Backlog

9M 2022: €13.5bn

BBB

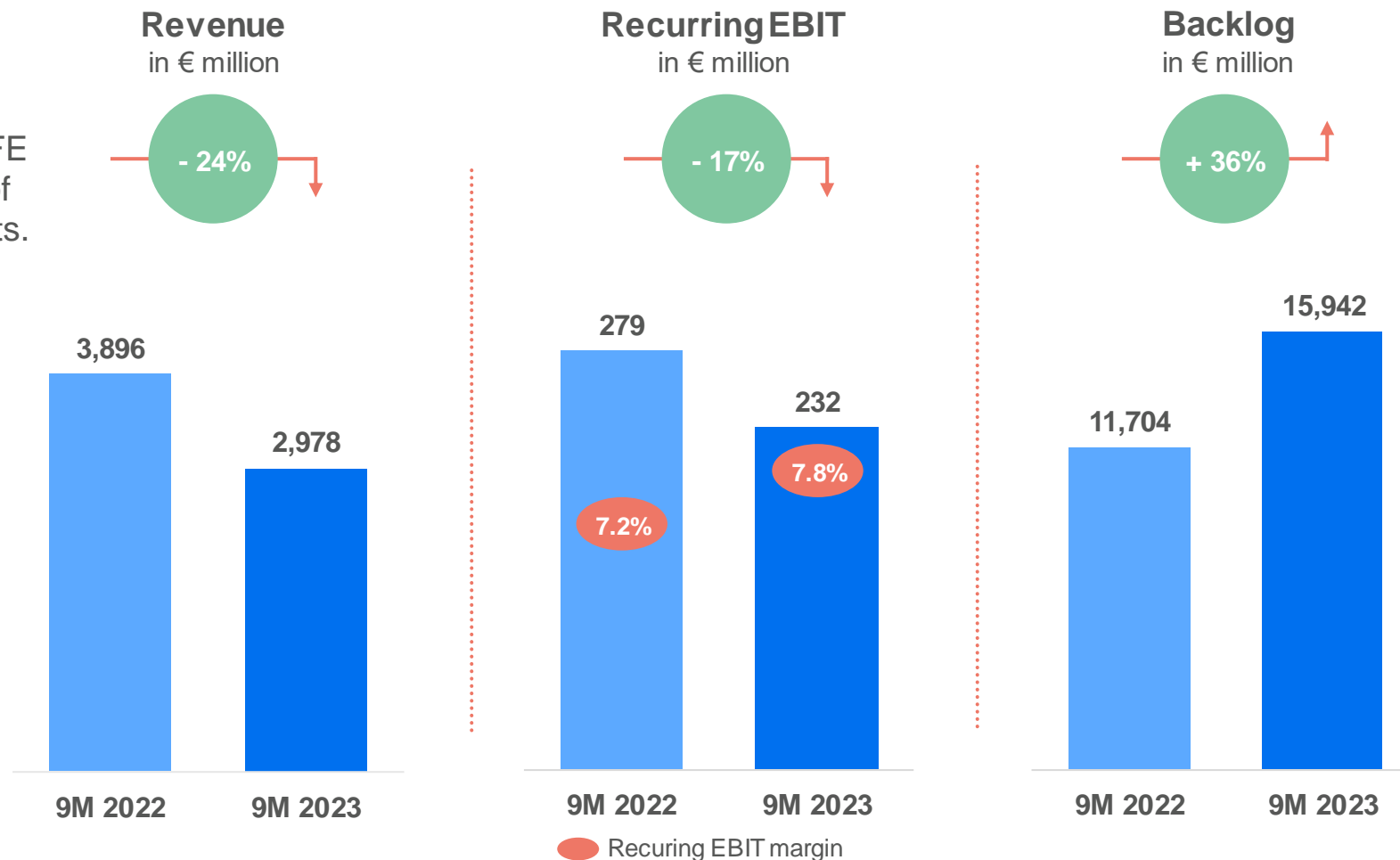
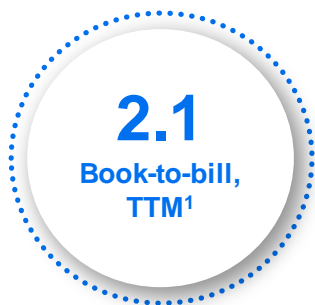
S&P credit rating¹

Prior: **BBB-**

Project Delivery

Strong margins on lower revenue; backlog supports return to growth

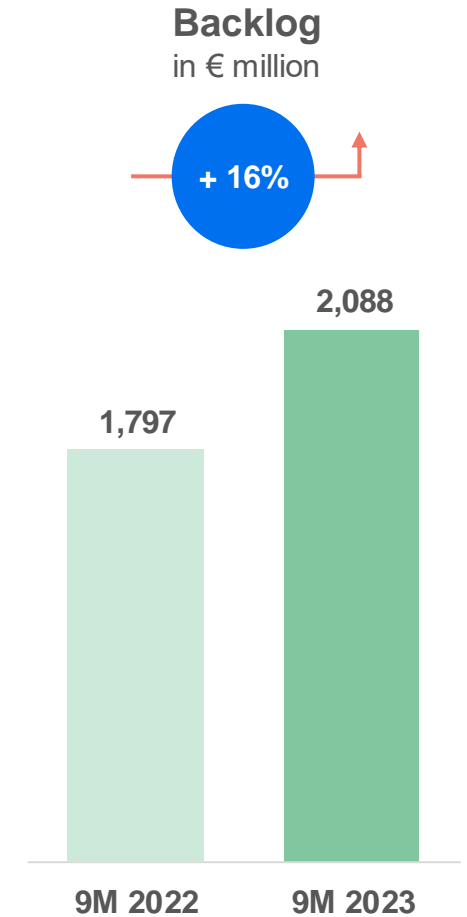
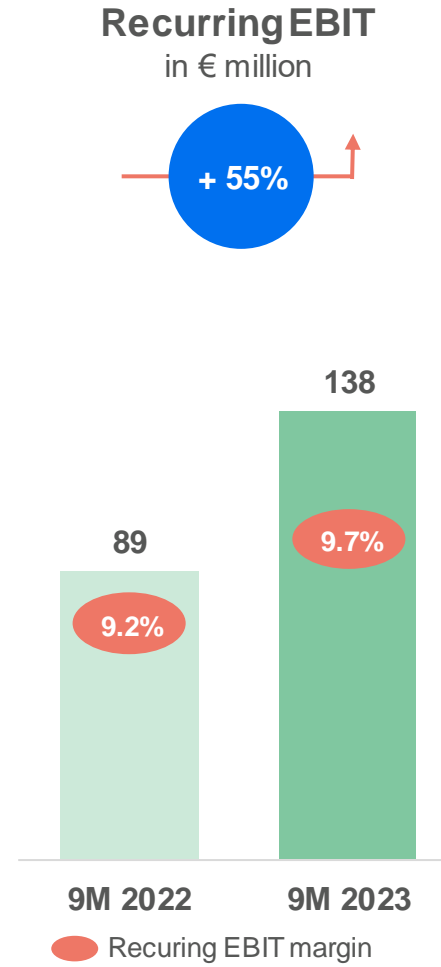
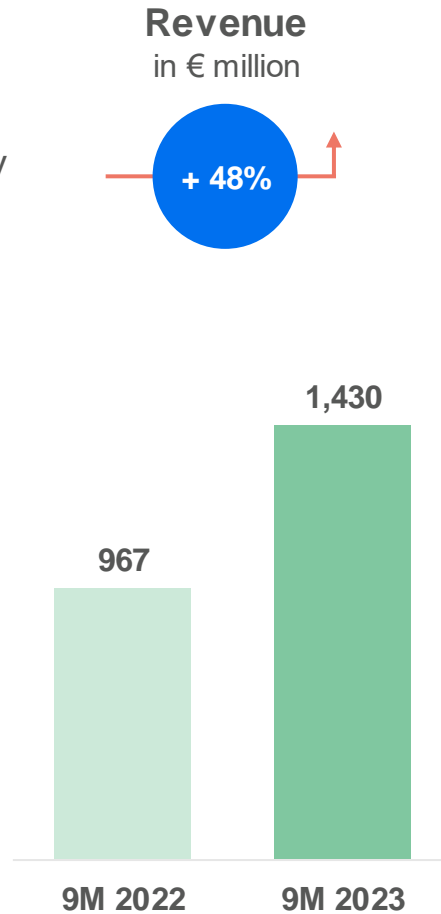
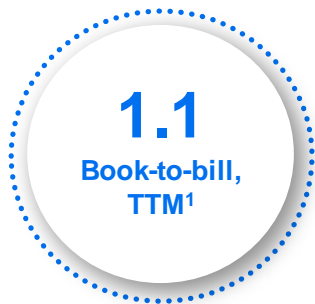
- Revenue: Continued ramp-up on Qatar NFE drives Q/Q growth; Y/Y impacted by loss of revenue associated to Russia LNG projects.
- Margin: +60bps Y/Y; growing contribution from LNG and downstream projects in execution.
- Backlog: +36% Y/Y; material benefit from Qatar NFS award in Q2.



Technology, Products & Services

Substantial growth in segment financials

- Revenue: Driven by technology, proprietary equipment, and services and studies in sustainable fuels and energy transition.
- Margin: +50bps Y/Y benefiting from strong growth in Process Technology licensing, products and consulting activities.
- Backlog: Strong order momentum in hydrogen, ethylene, CO₂ capture, sustainable fuels and PMC.



Other key metrics and balance sheet



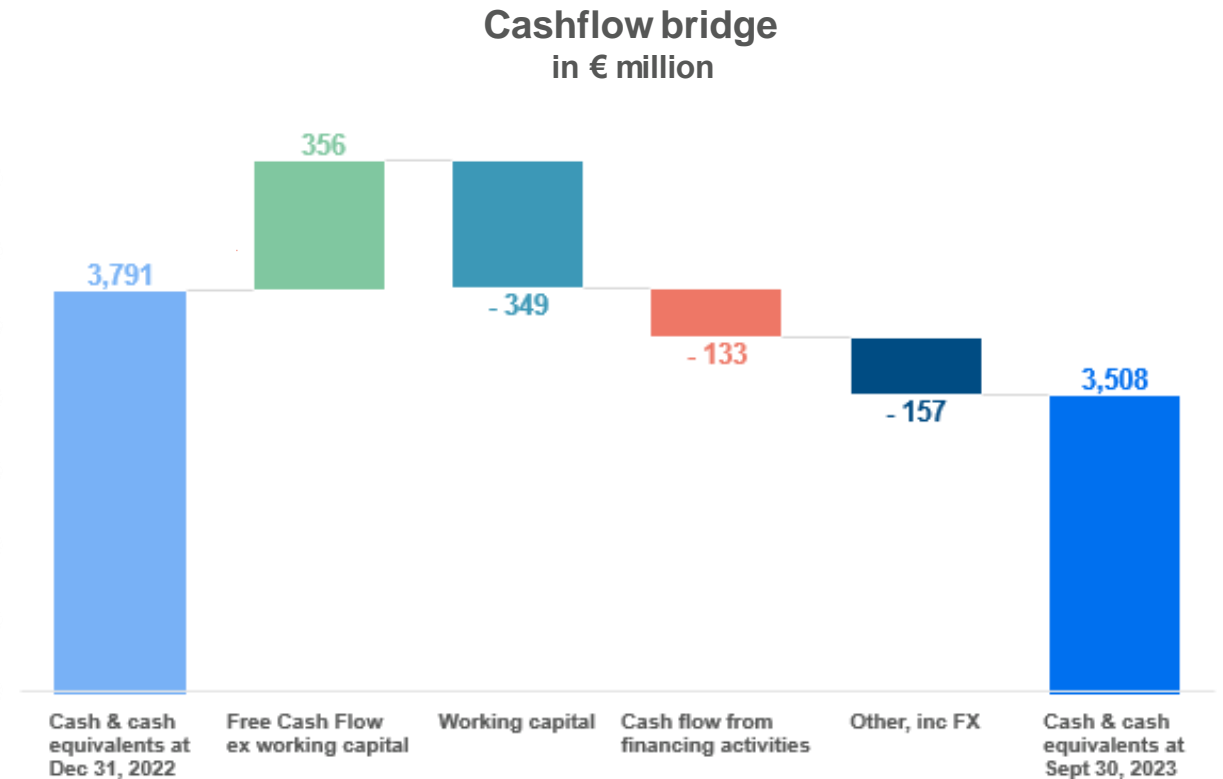
Corporate costs	€ 51.2 million	Higher Y/Y due to ESOP ¹ and incremental costs associated to strategic and pre-development initiatives.
Net financial income	€ 60.2 million	Improved interest rates on cash & cash equivalents.
Effective tax rate	30.1%	Consistent with upper-end of 2023 guidance range; underlying tax rate, excluding PNF impact, is 27.7%.



Gross debt	€ 0.7 billion	Stable with 81% long-term, maturing in 2028.
Gross cash	€ 3.5 billion	Resilient despite working capital outflows and ALNG 2 project exit.
Net contract liability	€ 2.9 billion	Reflects order intake and backlog flow ytd.

Solid underlying free cash flow

- Operating cash flow: €40 million; Free cash flow¹: €7 million, impacted by €349 million working capital outflow:
 - Project Delivery portfolio maturity and ALNG2 project close-out activities.
- Free cash flow, excluding working capital impact, of €356 million; Free cash conversion from adjusted recurring EBIT > 100%.
- Other items of note:
 - €30m capital increase associated with ESOP.
 - €91m dividend paid to shareholders in Q2.
 - Deconsolidation of cash from ALNG 2 Project entities.



Company guidance for 2023



Revenue

€5.7 - 6.2bn



EBIT margin

7.0% - 7.5%



Effective tax rate

26% - 30%

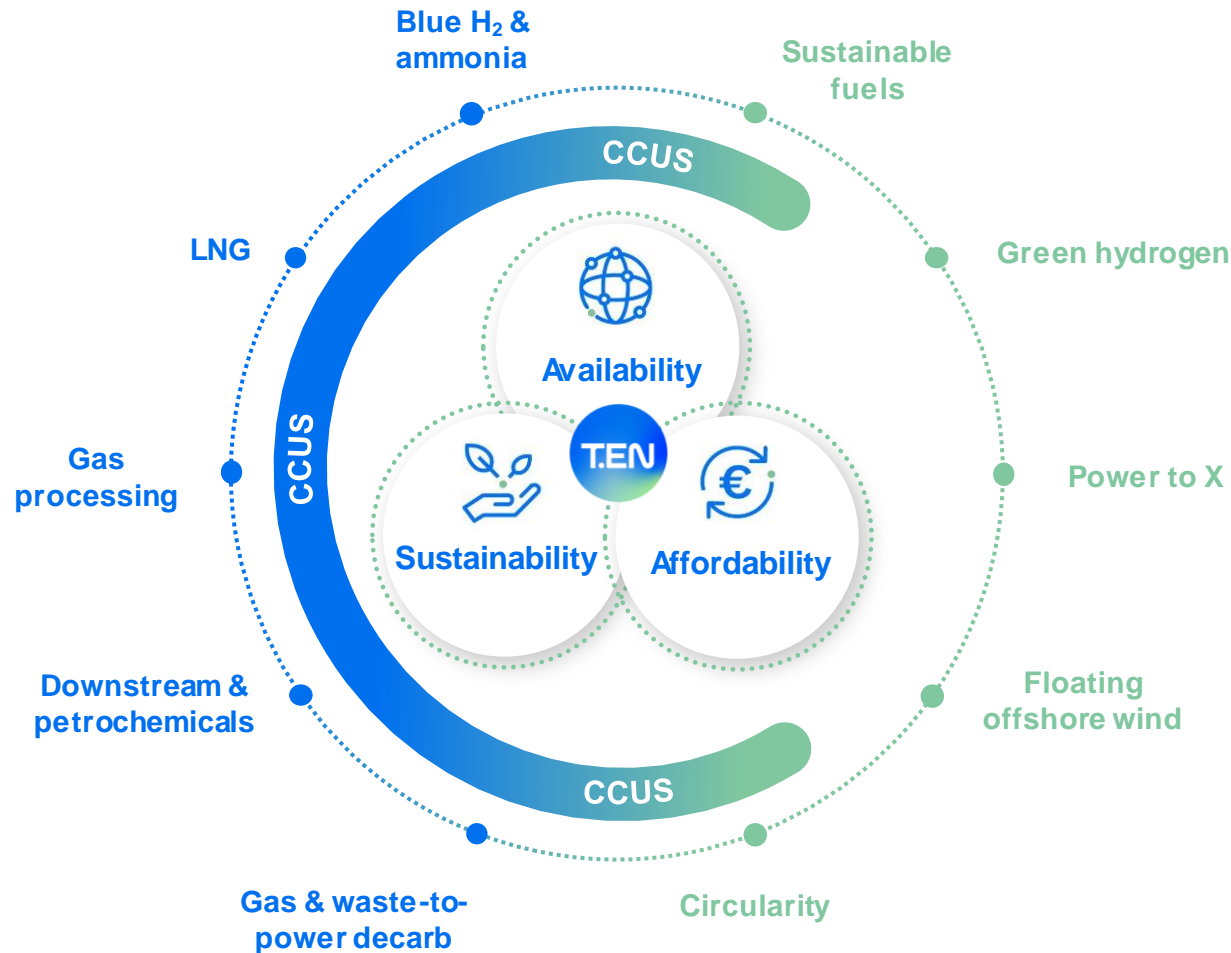
Outlook

Macro outlook: more energy, less carbon

T.EN's solutions for tackling the energy trilemma

Investment in traditional energies

- Energy security drives urgent agenda
- Multi-year expansion phase required
- Decarbonization: CCUS, circularity, electrification



Accelerating low-carbon energies

- Market evolution supported by Government policy
- Corporate commitments to reach net zero targets
- Creating conditions for structural long-term growth

2023 – Actively deploying our strategy

Delivering on our ambition while preparing the future



Sustaining leadership

North Field South, Qatar

- Major LNG award consolidating leading position
- 2 mega trains to produce 16Mtpa with integrated CCS to capture >1.5Mtpa of CO₂

e.Furnace™
by T.EN

- MOU with LyondellBasell and CPChem
- Pilot to prove T.EN's electric steam cracking furnace concept at commercial scale



Growing TPS



- Acquisition of R&D company in Lyon, France
- Expanding process technology lab network; Enhancing sustainable chemicals offering



- Acquisition to broaden digital services offering
- Innovative, multi-technology renewable energy systems, covering entire project life cycle



Preparing future Core

Capture.Now™ Canopy™
by T.EN | Powered by Shell CANSOLV®

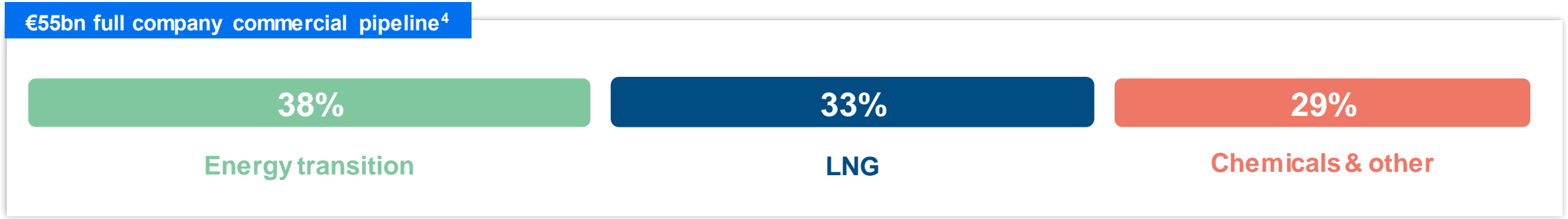
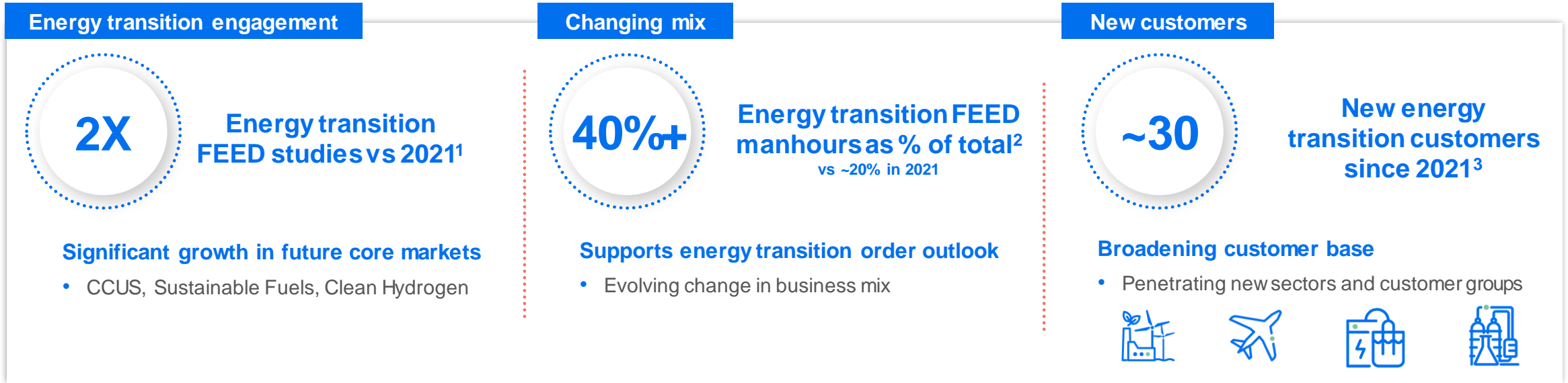
- Capture.Now – Full CCUS value chain offering
- Canopy by T.EN - A flexible, integrated suite of post-combustion carbon capture solutions



- A new integrated technology & solutions company for green H₂ and power-to-X markets
- Bridging green electrons to molecules

Low-carbon opportunity set outpacing conventional

Front-end engagement supporting T.EN's business transition



¹ 2023 growth rate vs 2021 – includes energy transition FEED and pre-FEED studies, excluding LNG.
² 2023 FEED manhours spent on energy transition, excluding LNG.
³ New energy transition customers since 2021 that have generated an order intake of more than €0.5m.
⁴ Commercial pipeline through year-end 2024.

T.EN positioning for robust LNG outlook

Delivering low-carbon LNG with certainty and accelerated time to market

A dynamic LNG market

51.8
Mtpa

Global capacity under construction by T.EN

75+
Mtpa

In FEED¹ and bidding stage by T.EN

140+
Mtpa

LNG project FIDs through 2035²

A strong opportunity set

- Key geographies: North Americas, Africa Middle East
- 20% of pre-FEED / FEED pipeline considering SnapLNG
- Opportunities to selectively secure new orders in next 12-24 months

Snap LNG by T.EN™

~2.5
Mtpa

Mtpa per train

~2
Years

Saving in project duration

Zero

CO₂ emissions in operation

The Solution Zero for low-carbon LNG

- An innovative, compact modular and standardised design for mid-scale
- Certainty in cost execution, schedule, reliability and production
- Electrically driven solution with significantly reduced carbon footprint³

¹ Include FEED and Pre-FEED.

² Sources: Based on S&P global estimates for LNG projects reaching final investment decision by 2035.

³ Reduction of ~350kTe/year of CO₂ emission per train versus a gas turbine solution.

Emerging leadership in energy transition

Positioned for rapid growth in our future core markets



CCUS



Clean H₂ / Power-to-X



Sustainable Fuels



FOW



~30Mtpa

T.EN portfolio from study to EPC

- Extensive solutions portfolio from pilot to large scale industrialization, competitive LCOE¹.
- Rapid market growth; 1,000Mtpa by 2033 vs 43Mtpa today, ~8,000Mtpa by 2050.



>3GW

T.EN portfolio in study through to execution phase

- A leading technology integrator and EPC / services provider supplier.
- Fast growth: up to 240GW of green H₂ production by 2030, 500GW+ by 2050.



>3Mtpa

T.EN portfolio in FEED, EPSCm and project phase

- A trusted engineering & project management partner.
- Demand to increase materially to 186Mtoe² by 2030, 310+Mtoe by 2050.



>4GW

Activities in FEED stage utilizing INO15 by T.EN

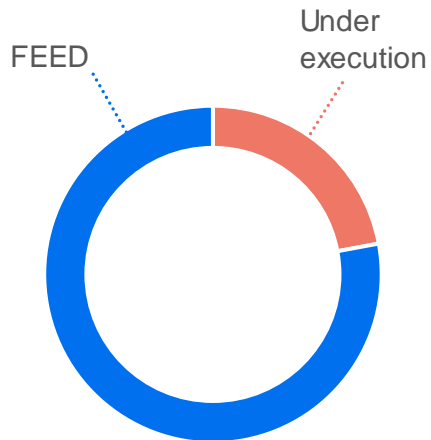
- Innovative solutions for large scale industrialization and competitive LCOE.
- Market acceleration: 0.1GW in 2022, rising to 20GW in 2030, 60GW by 2040.

Capture.Now™

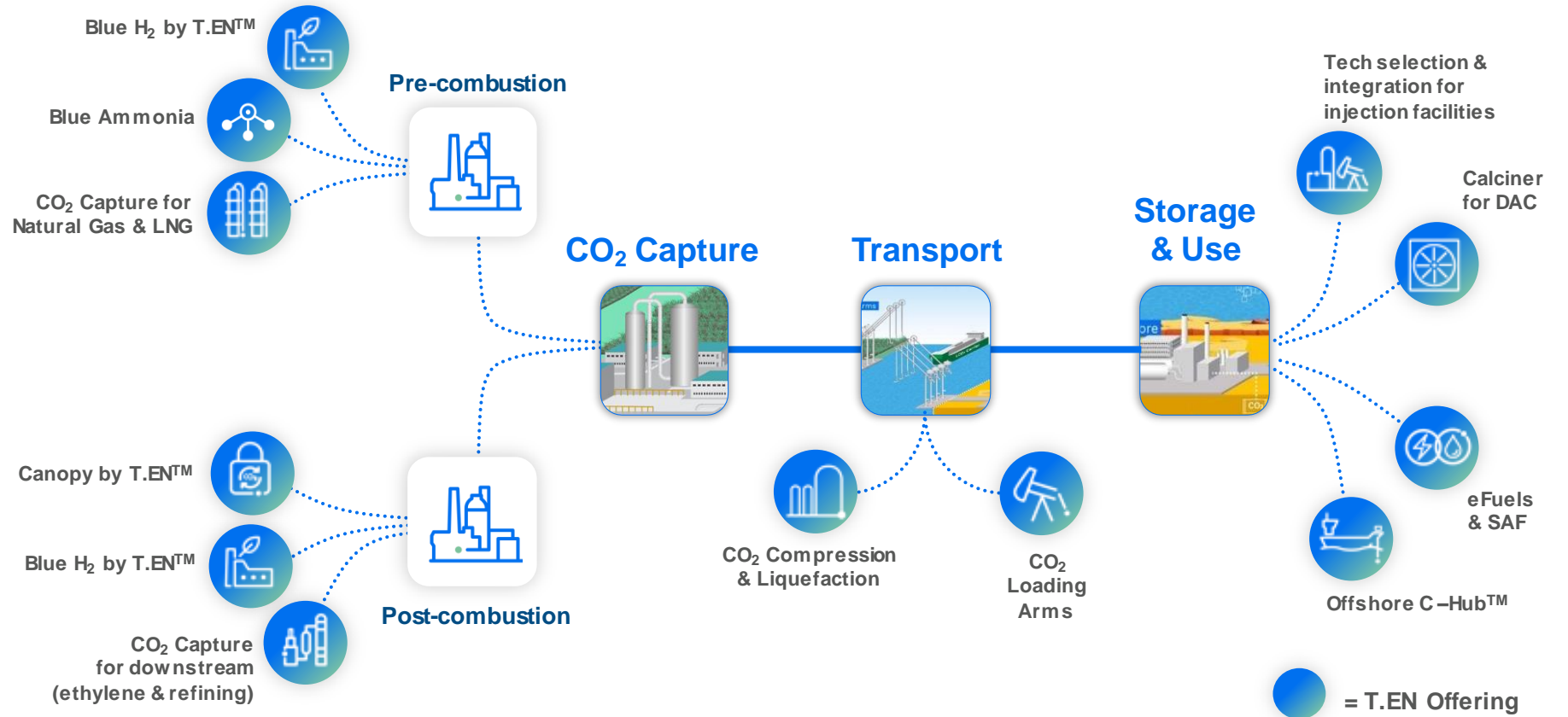
Our platform to transform carbon into opportunities

T.EN Portfolio¹

~30 Mtpa
FEED / EPC / EPCm









T.EN's Capture.Now offering across the CCUS & decarbonization value chain



Canopy™ by T.EN Capture with Confidence

Proven, integrated post-combustion solutions for any emitter

 <p>PILOT 1.5 ktpa</p>	 <p>C10 10 ktpa</p>	 <p>C100 100 ktpa</p>	 <p>C200 200 ktpa</p>	 <p>C+ Bespoke sizing & design</p>	 <p>MARINE Optimized offshore design</p>
Test anywhere, anytime	Standardized sizes for smaller emitters			Any scale for any facility	Offshore solutions

Capture performance

CO₂ recovery >95%, excellent energy efficiency, low solvent volatility and minimal emissions

Capture capacity

Comprehensive range of sizes available to build the required carbon capture capacity


Capture support¹

Solving challenges from funding to implementation with our complete solutions

Canopy C200



95%
Capture rate


Modular, transportable by truck

<26 months
Delivery time

¹ Additional services include financial services, operations support and digital monitoring

T.EN & John Cockerill to create Rely

A new company accelerating green H₂ industrialization



- T.EN joining forces with a leading electrolyzer provider and experienced industrial company.
- Unique combination of technology, engineering, and equipment manufacturing know-how.
- Industrially and geographically complementary, cultural alignment.

An integrated solutions provider for green H₂ and Power-to-X

Asset light model

Capacity reservation and supply contract providing access to electrolyzer equipment

Innovation platform

Development of green H₂ technology, proprietary equipment and solutions

Asset lifecycle offering

From conception to Operations & Maintenance

Building T.EN's future core aligned with net zero goals



Bridging green electrons to molecules

An enabler of long-term TPS growth and selective Project Delivery opportunities for T.EN



Unlocking the Green H₂ market

- Breaking cost barriers through **integrated offering** with **standardized** and **configurable** solutions combined with technical and financial advisory.
- **Innovation platform** to develop BoP¹ and electrolyzer technologies of the future; to **accelerate improvement** in **project economics**.



Yielding strong economic benefits

- **Ambition** to be the **leading company** across major green H₂ markets; Rely to become a **€1 billion+ revenue core business** for T.EN by 2030.
- Technology & product development within an **asset light** model to support **attractive margins and returns**.



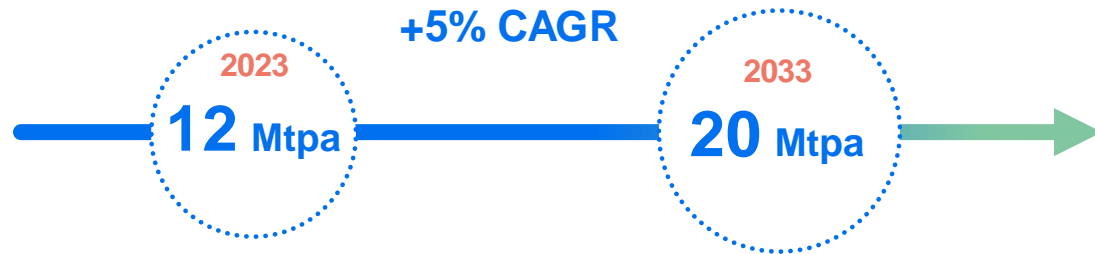
Driving Sustainability

- Positioning in highly promising Green H₂ and Power-to-X markets that can **deliver decarbonization** across many industries.
- Developing T.EN's **sustainable business** lines; Rely is one of our initiatives that supports **T.EN's net zero trajectory**.

Plastic circularity – a future market for T.EN

Driven by demand and enabled by technology

Global rPET market¹



T.EN – an active agent of circularity through chemical recycling

Experienced in plastics & polymers and technology scale-up

Know-how for materials processing, industrialization, licensing and modularization

Proprietary technologies

Pure.rOil™ by T.EN, Pure.rGas™ by T.EN

Ecosystem mastery

Securing feedstock and offtake, certifying circularity

Promising partnerships

IBM & Under Armour, Versalis, Agilyx, Synova



Structural market drivers

Brand commitments²

25-50%

of recycle PET content committed by major CPGs and textile company

Consumer preference⁴

~80%

of consumers likely to pay more for sustainable brand

EU Regulation³

25%

Single-use PET bottles to contain >25% of rPET by 2025; textile regulation under assessment

Capital investment⁵

€40+bn

Advanced recycling capital investment estimated by 2030

¹ Source: Internal assessment based on Euromonitor; IHS Markit; Economist Intelligence Unit.

² Source: Internal assessment based on consumer brand association and Textile Exchange. CPG: Consumer Packages Goods.

³ Source: European Commission.

⁴ Source: NielsenIQ and McKinsey analysis.

⁵ Source: CI Circular and McKinsey analysis.

Environment, Social & Governance

Technip Energies' DNA

Our Purpose

Breaking boundaries *together* to engineer a sustainable future

Our Values

We

- actively listen
- are inclusive and collaborative
- strive for excellence
- drive sustainable change
- don't compromise on safety and integrity

Our ESG Roadmap



Our path to a net zero 2050

Scope 1 & 2



- 11% reduction in 2022 vs 2019
- Five-point action plan to optimize buildings infrastructure:
 - Renewables, surfaces, energy, efficiency, training & awareness



**-30% by 2025;
net zero by 2030**

Scope 3



- Scope 3 upstream reported with methodology aligned with GHG Protocol:
 - Includes all main EPC projects in execution phase
- Scope 3 downstream: intermediate targets, reduction plan in progress



Net zero by 2050

Avoided emissions



- 7.3MtCO₂eq avoided for clients in 2022¹
- Includes projects with CO₂ capture in execution phase:
 - Qatargas NFE, Qatar
 - ExxonMobil LaBarge, US
 - Hafslund Oslo Celsio, Norway



15 MtCO₂eq by 2025

Impact-driven ESG yielding results

Improving recognition on our sustainability journey

ESOP¹ 2023: Sharing value with our people



- Successful 1st global share employee offering; 2X oversubscribed
- Proportion of employees as shareholders: 33% (vs 5% before ESOP)
- €30m capital increase; equivalent to 1% of shares outstanding
- Reflects engagement and confidence in T.EN's strategy and value creation

T.EN sustainability recognition



Confirming leadership with AAA rating maintained



T.EN moves into top 10% within industry group²



T.EN moves into top 30% within industry group³



T.EN HQ - Top 100 Iconic sustainable buildings by #G20

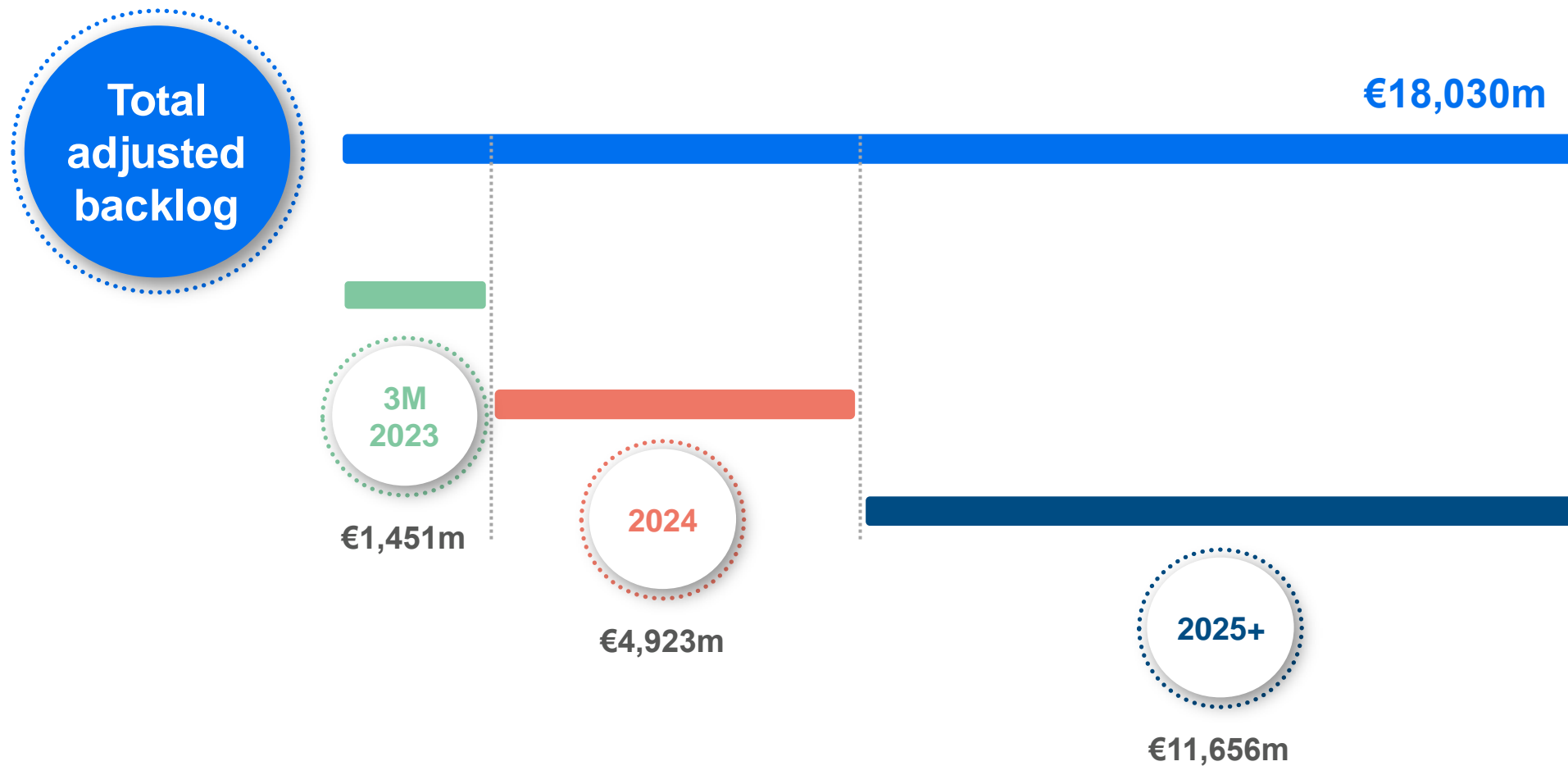
¹ ESOP: Employee Stock Ownership Plan.

² Sustainalytics rating improved to 27.5 (medium risk) from 33.3 (high risk).

³ ISS ESG rating improved to Rating C (vs C-).

Appendix

Backlog schedule



Medium-term financial framework

Confirming strong revenue growth potential and stability in margin outlook



Revenue
€5 - 6bn (selectivity-driven)
Maturing pipeline, larger LNG / energy transition orders



EBIT %¹
6.5% – 7.5%
Backlog strength, quality replenishment



Revenue
~€2bn (strategic growth)
Strengthened backlog, investment, positioning



EBIT %
10%-plus
Accretive mix evolution

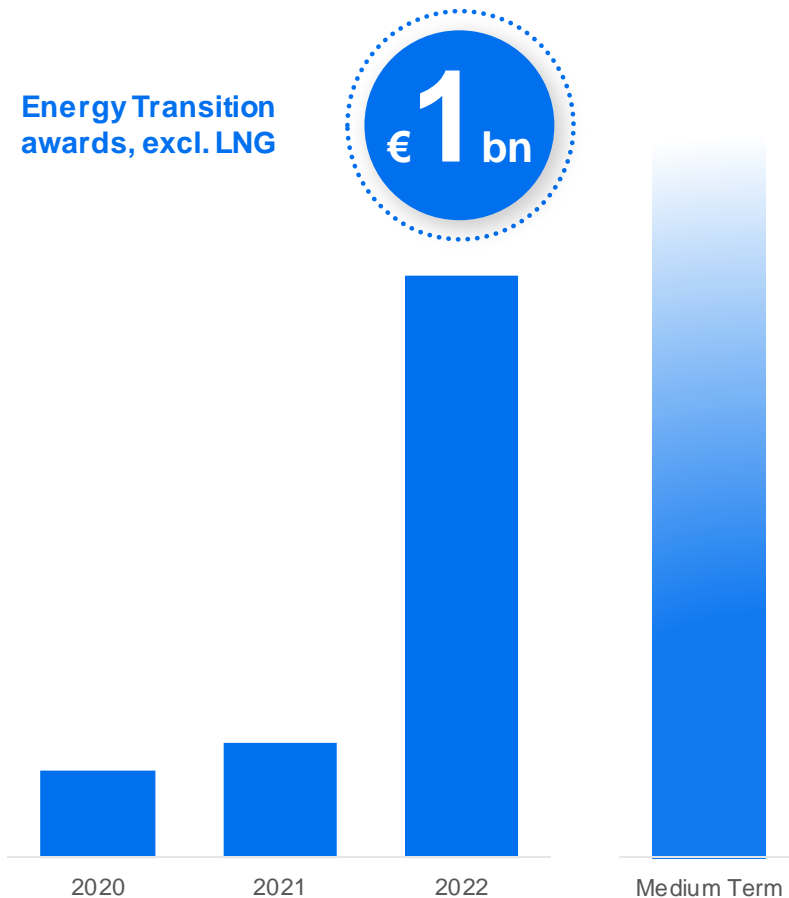


R&D
~1% of revenue
Expand technology portfolio, support new offerings



2022 - A milestone for energy transition awards

A five-fold increase Y/Y



Clean Hydrogen

- Green
 - Engie Yuri Green H₂
 - Engie HyNetherlands
 - Uniper H2Maasvlakte
- Blue
 - LG Chem Blue H₂ by T.EN licence sale
 - ExxonMobil Baytown Blue H₂

CO₂ Capture

- Hafslund Oslo Celsio
- ExxonMobil LaBarge
- Calpine Deerpark

Floating Offshore Wind

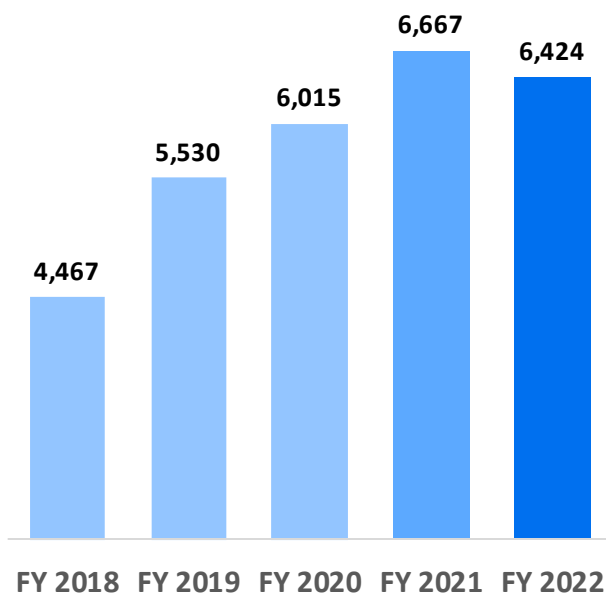
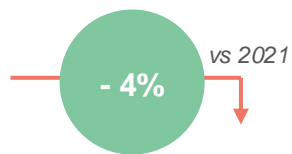
- Corio / TotalEnergies Gray Whale 3
- Equinor Firefly
- Renexia MedWind

Sustainable Chemistry

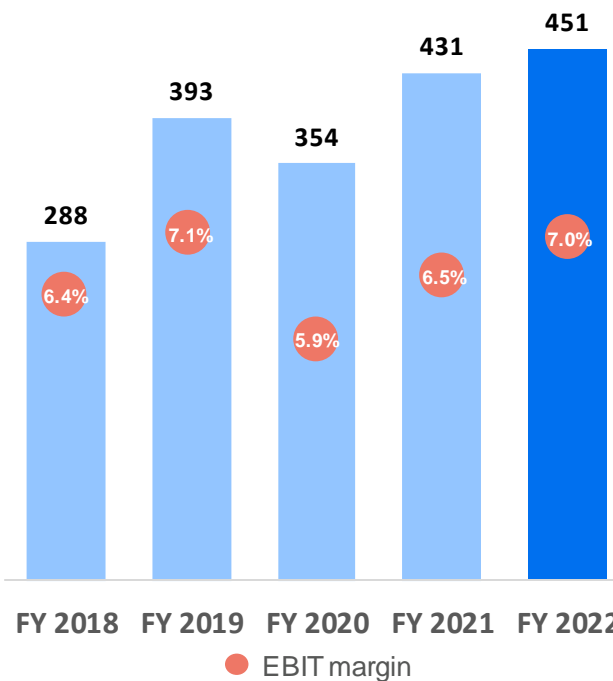
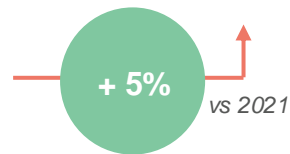
- Neste Rotterdam
- OCIKUMHO EPICEROL[®] licence sale
- IVERSON eFuels
- TotalEnergies Grandpuits

Financial performance – a long-term perspective

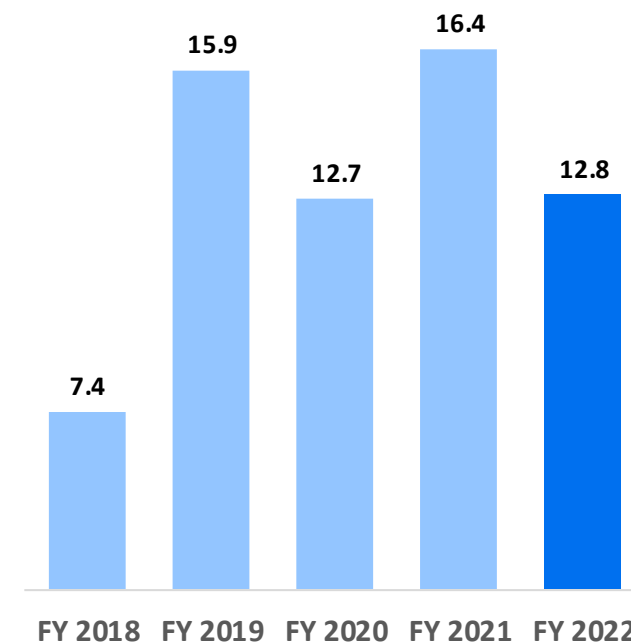
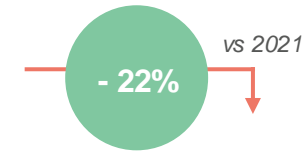
Adjusted Revenue
in € million



Adjusted Recurring EBIT
in € million

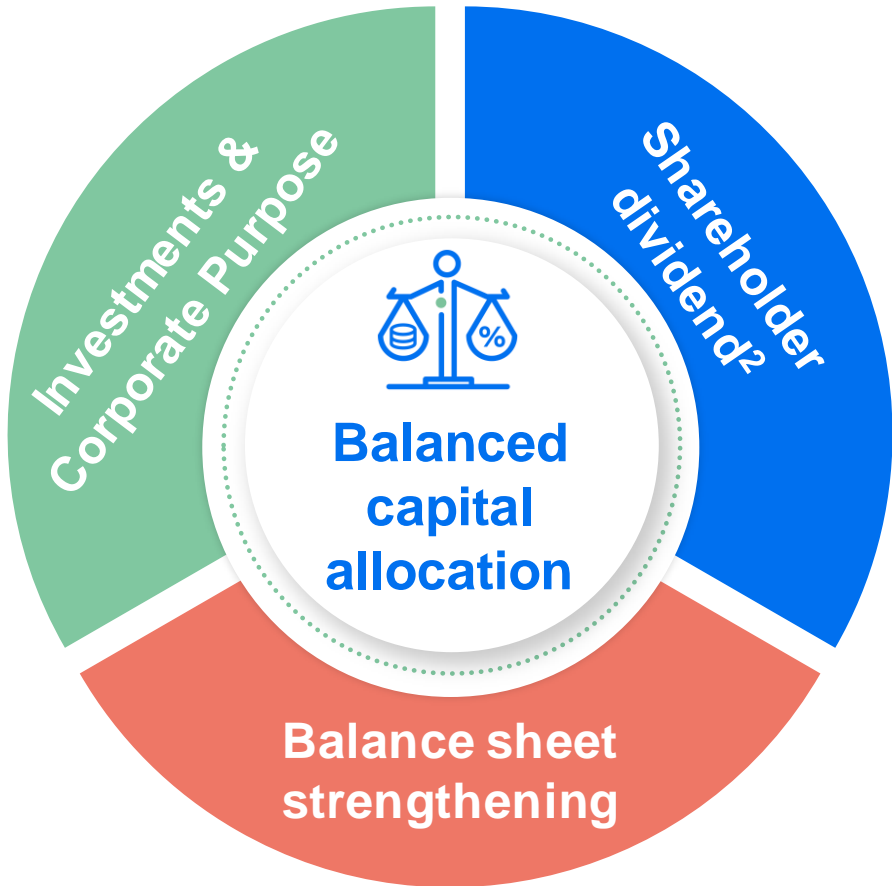


Adjusted Backlog
in € billion

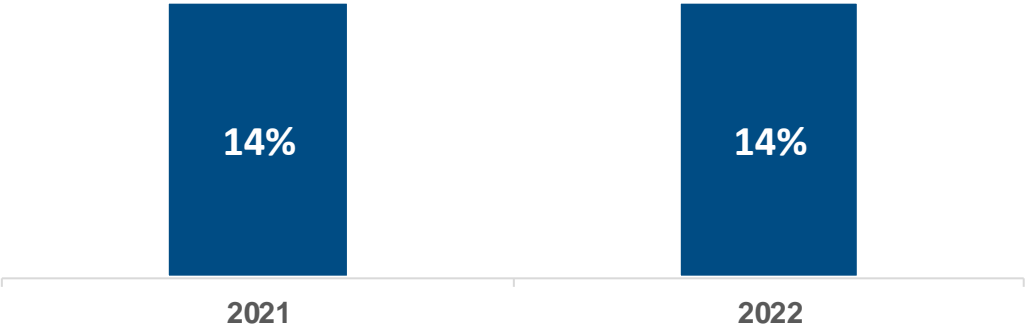


Capital allocation – a flexible framework

Consistency in financial performance drives high returns on invested capital



Sustainable high ROIC¹



Shareholder Dividend

Intent to pay a dividend annually that is sustainable with potential for growth over time. Dividend for 2022: €0.52/sh².

Investments

Deploying capital to capture energy transition technologies / opportunities, and associated business models.

Balance Sheet Strengthening

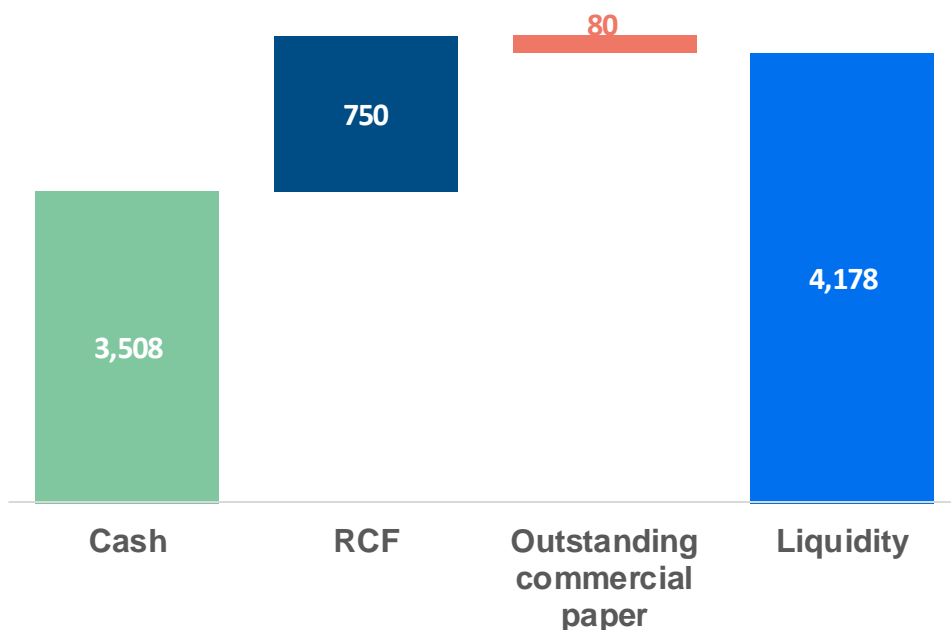
Allowing utilization of excess cash flow to strengthen balance sheet and reserves.

¹Return on invested capital calculated as: NOPAT (Net Operating Profit After Tax) / Average invested equity (equity + financial debt excl. IFRS 16 lease, FY 2021 and FY 2022). Equity & financial debt and NOPAT based on adjusted IFRS actuals.

² Cash dividend of €0.52 per outstanding common share for the 2022 financial year.

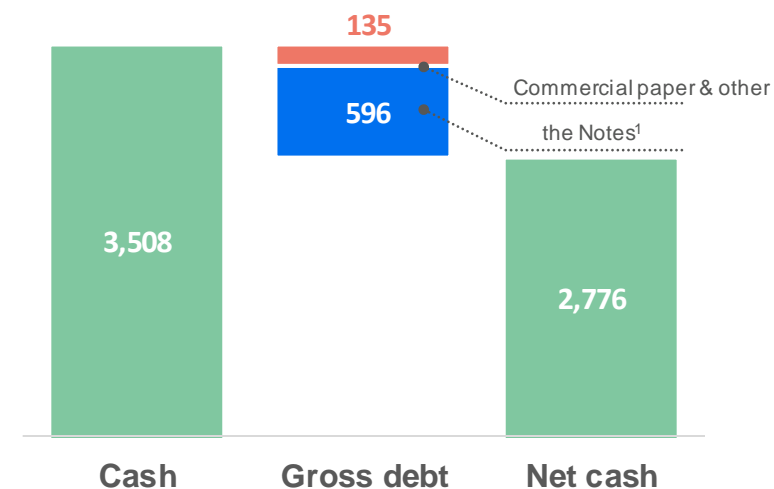
Differentiated capital structure

Net liquidity, September 30, 2023
€ million



- Robust liquidity position comprised of €4.2 billion of gross cash plus €670 million of available capacity under the RCF (€750 million net of €80 million outstanding commercial paper).

Net cash, September 30, 2023
€ million



- Strong net cash position of € 2.8 billion.
- Short-term debt accounts less than 20% of total debt.

A diversified and innovative downstream offering

Creating value across the downstream value chain



>40% ethylene licensing market share¹



>45 grassroot ethylene plants

>30 large refineries

>350 fertilizer facilities



>200 modernization & revamping engagements

Differentiated offering

Emission reductions through efficiency gains and beyond

Digitally-enabled process monitoring, lifecycle services

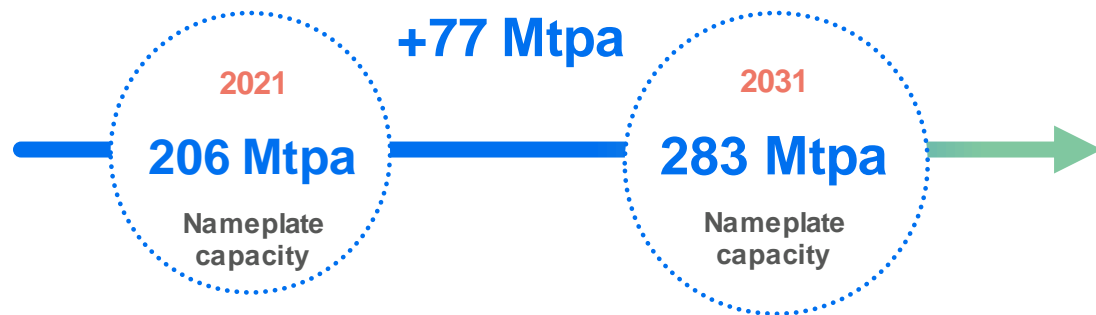
Smart revamps for feedstock flexibility and HSES upgrades

Optimize production, refining / petchem integration

Ethylene – a leading market position

Leveraging technology leadership into a cyclical upturn

Ethylene Market to 2031¹



Technology licencing leadership

> 40% market share

Proprietary equipment

Furnace technologies and other items



Ethylene of the future

Decarbonized through low emission furnaces, electrification, H₂ firing, feedstock circularity

EPC and services

Selective approach through early engagement

GDP-led growth with structural market drivers

Regulation: CO₂ reduction and circularity (e.g. EU packaging directive)

In-country value: national infrastructure projects

Decarbonization agendas for greenfield and brownfield:

- Energy efficiency, reduction in fossil feed consumption
- Increased electrification and hydrogen fuel; targeting net zero cracker

A strong ethylene backlog and pipeline

Borouge 4, Abu Dhabi
FEED, licence and EPC

INEOS – P1, Belgium
FEED, licence & proprietary equipment

Key geographies: US, Middle East, Asia Pacific, India

PT Pertamina new olefin complex, Indonesia
FEED

Floating Offshore Wind



Innovative solutions for clean generation and offshore wind power energy management

Expertise and technology positioning



**In-house
cost-competitive floating
offshore wind foundation**

INO15™
by T.EN

- **Lean and modular design** - Easy to install
- **Industrialization** - Large series fabrication
- **Scalable** - 15MW+ turbines & deeper waters
- **Certification** - DNV basic design approved

Building a track record

1st

- Delivered world's first floating turbine (Hywind demo 2.3MW) in Norway
- T&I¹ for first floating turbine park (Hywind pilot - 5x6MW) in Scotland

**INO15™ selected for 1st wave of
commercial FOW farms**

>4GW

- T.EN activities in FEED including the 800MW Firefly in South Korea

Technip Energies value proposition on Floating Offshore Wind

Innovative Technologies

Marine operations,
logistics & commissioning

Industrialized fabrication

Asset lifecycle management

Positioning in growth markets

Sustainable Chemistry



Bio-fuels

- **Technology integration**
Intimate understanding of Neste's NEXBTL
- **Technology enabling**
Hummingbird® selected by LanzaTech for SAF¹



Bio-chemistry

- **Technology integration**
UPM Biochemicals; Europe's largest biorefinery
- **Technology enabling**
EpiceroI® selected by Meghmani Finechem



Circular economy


- **Technology development**
IBM and Under Armour JV for PET²
- **Technology commercialisation**
Plastic waste-to-olefins with APChemie using Pure.rOil by T.EN™.

Technology driven approach
for a better tomorrow

Enhance our high value services to customers

Display our unique capabilities through advisory and project management consulting

Advisory services



Trusted advisor on the journey towards a sustainable future

—

Proprietary tools
Ultra Front End Suite™, Gen-CAT™

—

Serving the **full breadth** of the energy market

—

Transforming project economics

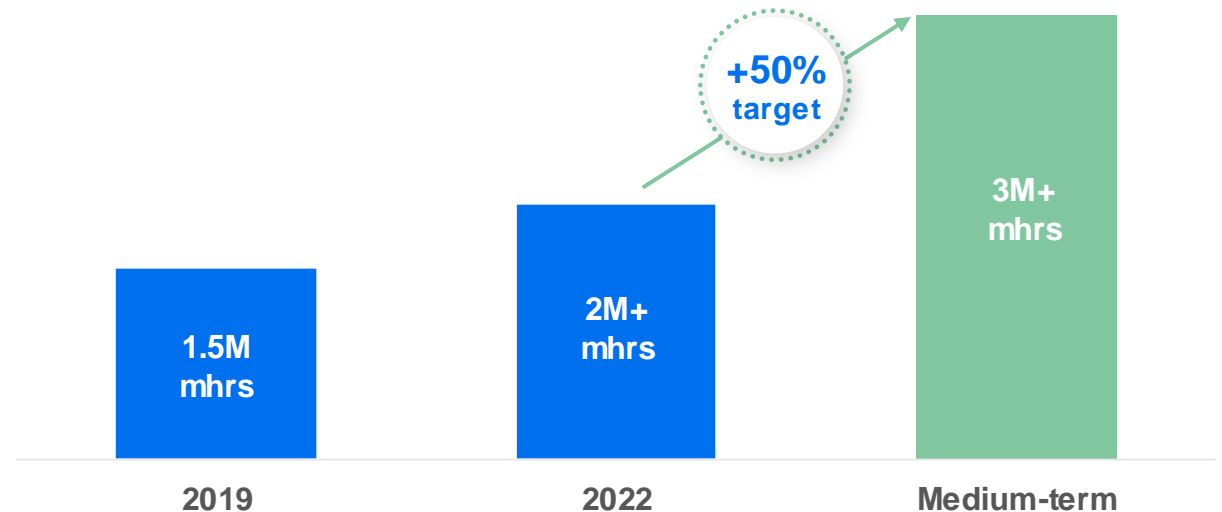
Project Management Consultancy (PMC)

Support customers to achieve investment and safety goals

De-risk execution from technology selection to delivery

Best-in-class project management competence

Fully integrate with customer teams



Investing and partnering to drive energy transition



- T.EN now offers complete range of solutions for Blue H2 market:
 - T.EN and Casale partnership to offer Autothermal Reforming (ATR) and partial oxidation (POx) technology for Blue H2 market
 - ATR-based solution could achieve up to 99% of carbon capture rate.



- Creating endless plastic recycle possibilities
 - T.EN is integrating its purification technologies Pure.rOil™ and Pure.rGas™ with Versalis Hoop® technology
 - Aim to develop an advanced chemical recycling platform.



- T.EN active in plastic recycling with promising JV with IBM / Under Armour
 - Building and commercializing a new recycling framework for syntetic fibers and other hard-to-recycle plastics
 - Pilot Plant is under construction in Frankfurt, Germany



- Investment and strategic partnership with Hy2gen.
 - A Green H2 Design – Build – Own and Operate (DBOO) company.
 - Deep technological knowledge; technology agnostic approach.

Technip Energies forging its path in the energy transition

Promote services

Expand technology portfolio

Strengthen R&D and innovation

Deliver on ESG roadmap

Retain Value

Peers landscape

Projects Delivery

Technology, Products & Services

E&C players

SAIPEM

BECHTEL

CHiyoda CORPORATION

LNG

JGC

FLUOR

TECNICAS REUNIDAS

SMI OFFSHORE

MCDERMOTT

Maire Tecnimont

Engineering consultancy

wood.

WorleyParsons
resources & energy

Technology portfolio

Uhde ThyssenKrupp

Axens
Powering integrated solutions

Stamicarbon

HALDOR TOPSOE

LUMMUS TECHNOLOGY

Air Liquide
creative oxygen

THE LINDE GROUP

PRODUCTS AIR

KBR

Johnson Matthey
Davy Technologies

Uop
A Honeywell Company

Energy transition pure players

AKER CARBON CAPTURE

HYON

MAINSTREAM
RENEWABLE
POWER

Stock information and ADR

Stock



Listed on Euronext Paris / SBF 120 index



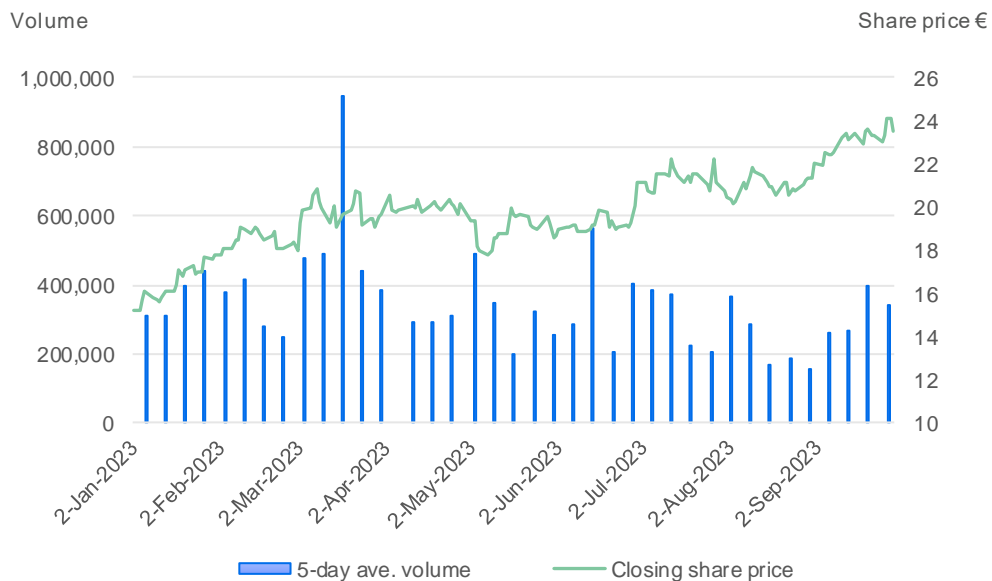
Ticker code: TE / ISIN code: NL0014559478



Free float: 140.9 million / Outstanding shares: 181.6 million



Market Cap on Sept 30, 2023: €4.3 billion



Source: Thomson Reuters Eikon.

ADR program



Exchange: Over-the-Counter

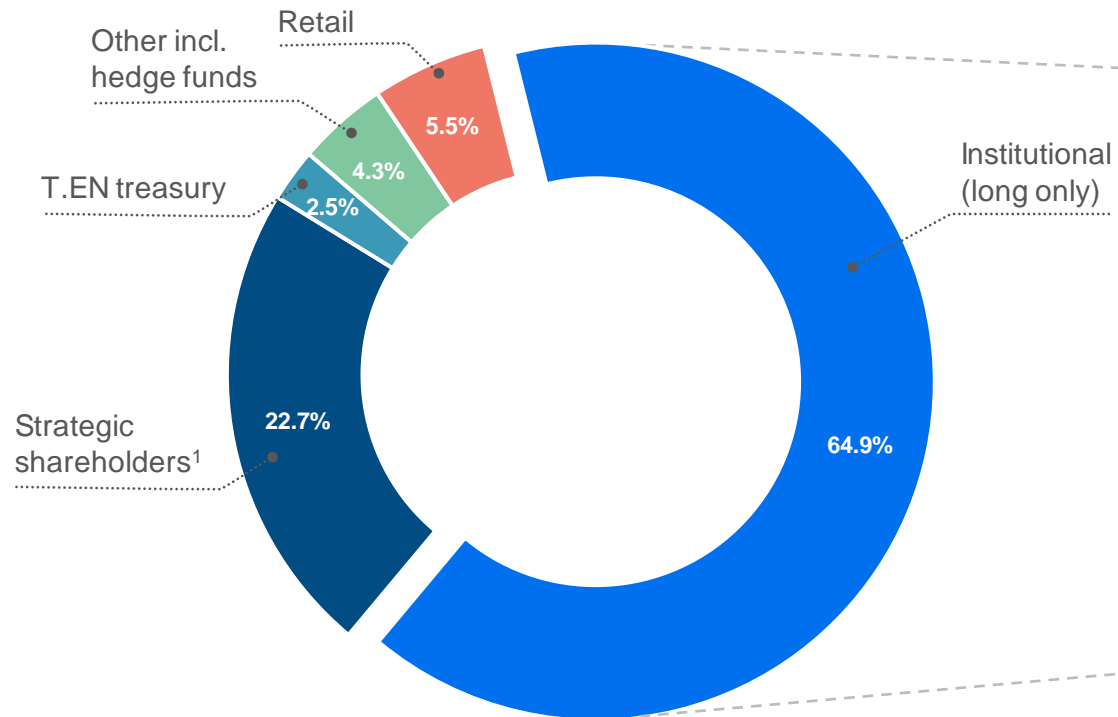


Ratio: 1 ADR : 1 ORD

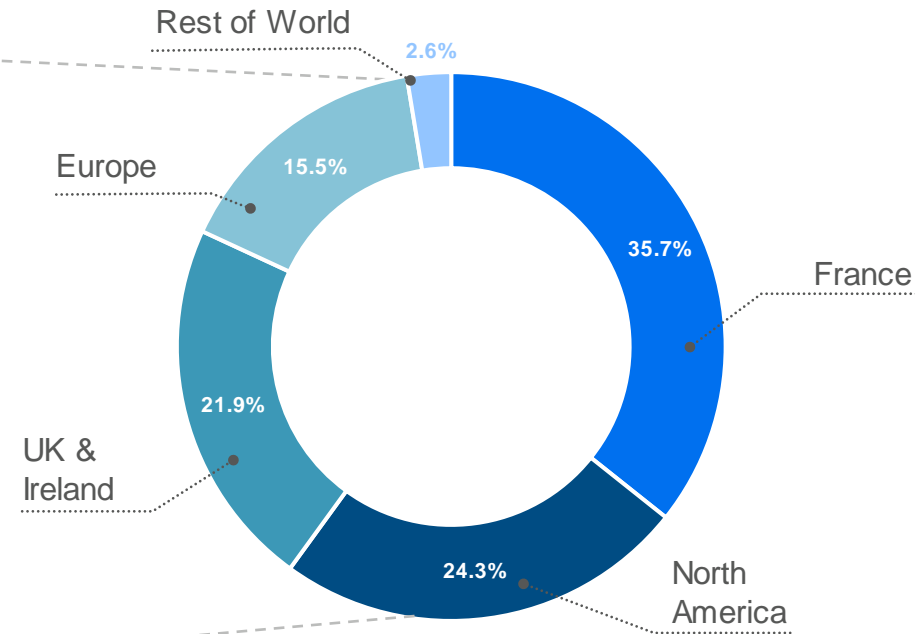
- **DR ISIN:** US87854Y1091
- **Symbol:** THNPY
- **CUSIP number:** 87854Y109
- **American Depositary Receipt (ADR) Program:**
Sponsored Level I
- **Sponsor of ADR program:**
J.P. Morgan Chase Bank, N.A.
- **For further information:**
<https://www.adr.com/drprofile/87854Y109>

A diversified shareholder structure

Ownership split
As a % of shares outstanding



Geographic split
Institutional investors



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