TECHNIP ENERGIES

Building

A strong backlog and future core

H1 2023 Results

Forward looking statements

This Presentation contains forward-looking statements that reflect Technip Energies' (the "Company") intentions, beliefs or current expectations and projections about the Company's future results of operations, anticipated revenues, earnings, cashflows, financial condition, liquidity, performance, prospects, anticipated growth, strategies and opportunities and the markets in which the Company operates. Forward-looking statements are often identified by the words "believe", "expect", "anticipate", "plan", "intend", "foresee", "should", "would", "could", "may", "estimate", "outlook", and similar expressions, including the negative thereof. The absence of these words, however, does not mean that the statements are not forward-looking. These forward-looking statements are based on the Company's current expectations, beliefs and assumptions concerning future developments and business conditions and their potential effect on the Company. While the Company believes that these forward-looking statements are reasonable as and when made, there can be no assurance that future developments affecting the Company will be those that the Company anticipates.

All of the Company's forward-looking statements involve risks and uncertainties, some of which are significant or beyond the Company's control and assumptions that could cause actual results to differ materially from the Company's historical experience and the Company's present expectations or projections. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those set forth in the forward-looking statements.

For information regarding known material factors that could cause actual results to differ from projected results, please see the Company's risk factors set forth in the Company's 2022 Annual Financial report filed on March 10, 2023, with the Dutch Authority for the Financial Markets (AFM) and the French Autorité des Marchés Financiers which include a discussion of factors that could affect the Company's future performance and the markets in which the Company operates.

Forward-looking statements involve inherent risks and uncertainties and speak only as of the date they are made. The Company undertakes no duty to and will not necessarily update any of the forward-looking statements in light of new information or future events, except to the extent required by applicable law.

Welcome

- Business highlights
- Financial highlights
- Outlook

Arnaud Pieton
CEO

Bruno Vibert
CFO

Business highlights

Arnaud Pieton - CEO

H1 2023 – Key highlights

Building a strong backlog and future core

Strong H1 profitability, raising Adj. Rec EBIT margin guidance to 7.0% - 7.5%[1]

Major[2] LNG contract win & strong momentum in TPS contributes to significant Y/Y backlog growth

Deploying decarbonization strategy through technology, investment and partnerships

€2.8bn

Adjusted revenue

H1 2022: €3.3bn

7.3%

Adjusted recurring EBIT margin

H1 2022: 6.3%

€18.9bn

Adjusted backlog

H1 2022: €13.4bn

Financial information is presented under adjusted IFRS (see Appendix 8.0 of H123 Results Release). Reconciliation of IFRS to non-IFRS financial measures provided in appendices.

[1] Prior Adjusted recurring EBIT margin guidance: 6.7% - 7.2%.

[2] A “major” award for Technip Energies is a contract award representing revenue above €1 billion.

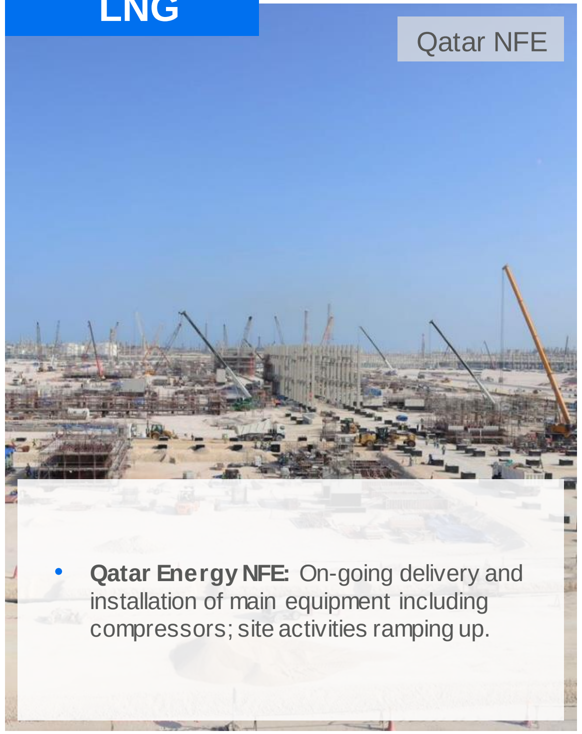
Key operational highlights

Maintaining strong execution across the portfolio

Arctic LNG 2

Exit from the Project completed.

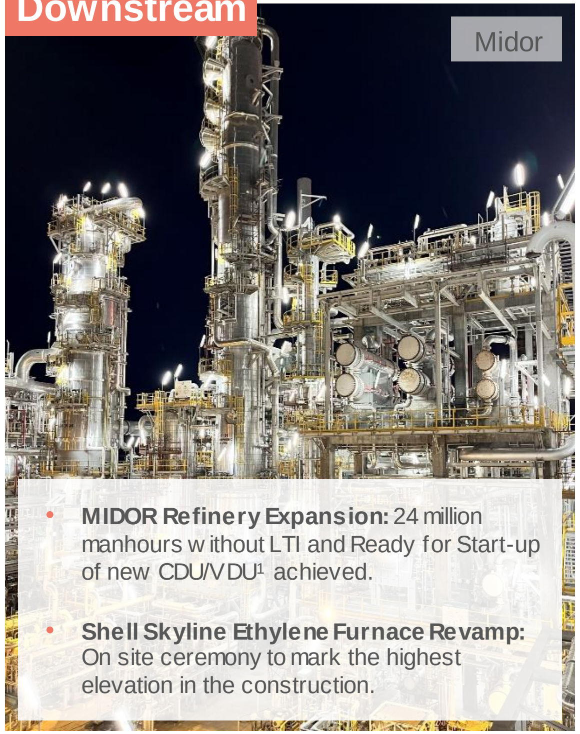
LNG



Qatar NFE

- **Qatar Energy NFE:** On-going delivery and installation of main equipment including compressors; site activities ramping up.

Downstream



Midor

- **MIDOR Refinery Expansion:** 24 million manhours without LTI and Ready for Start-up of new CDU/VDU[1] achieved.
- **Shell Skyline Ethylene Furnace Revamp:** On site ceremony to mark the highest elevation in the construction.

CCS

Northern Lights CO_2 loading arms

- **Northern Lights CO_2 Transport and Storage Project :** Liquified CO_2 loading arms arrived in Norway ahead of installation.
- **ExxonMobil LaBarge CCS expansion:** Engineering nearing completion. All equipment, electrical & instrumentation purchase orders placed. Construction partner mobilized.

[1] CDU / CDU: Crude Distillation Unit / Vacuum Distillation Unit.

North Field South, Qatar

Strengthening our position on the world's largest LNG development

16Mtpa[1] incremental capacity

>25% reduction in GHG emissions[2]

~35% T.EN share of global capacity under construction[3]

Major award to T.EN

2 x 8Mtpa trains to boost Qatar's LNG production capacity to 126Mtpa.

Low carbon LNG

Major CCS scope to capture >1.5Mtpa of CO_2 from feed gas.

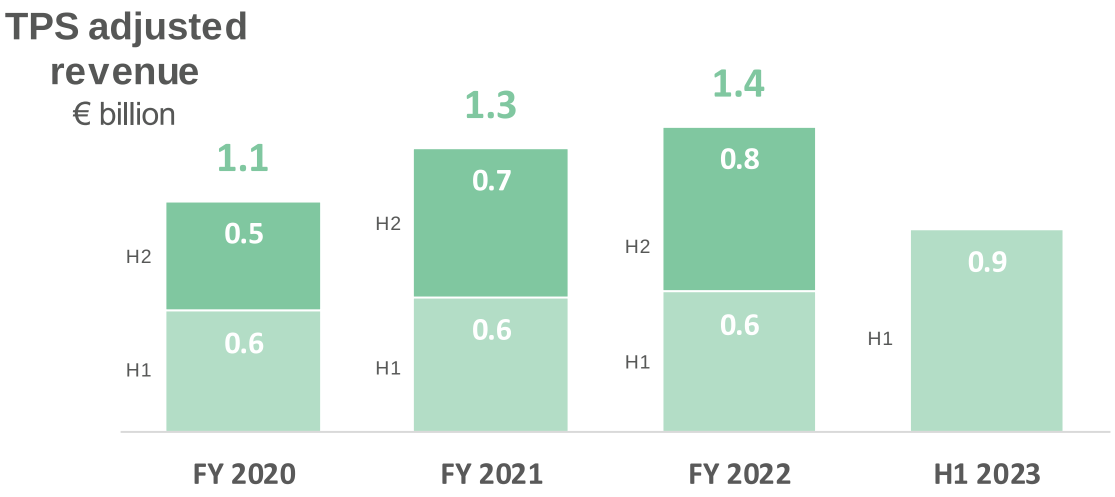
LNG leadership

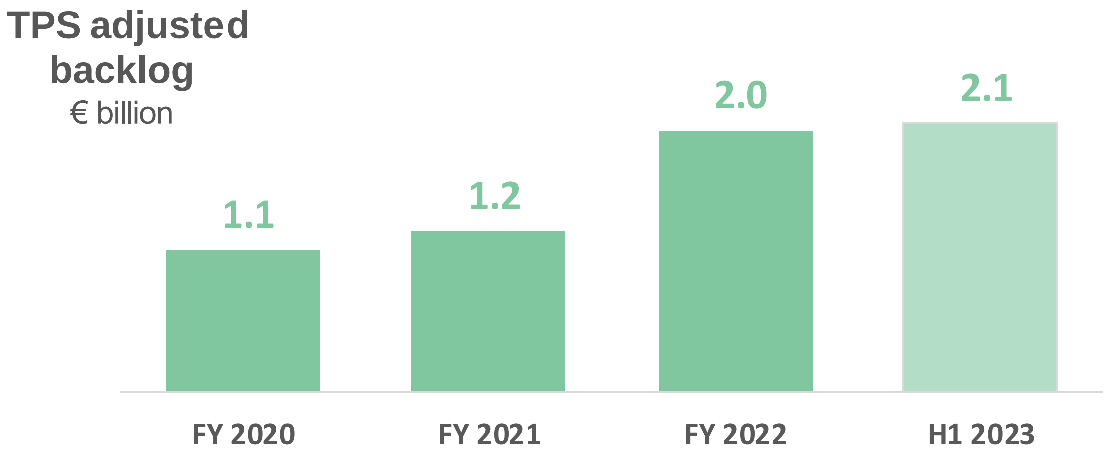
Reinforcing T.EN's position in a dynamic LNG market.

[1] Million tons per annum.
[2] 25%-plus reduction when compared to similar LNG facilities.
[3] 148Mtpa of global capacity under construction as end of June 2023, S&P Global.

Strong TPS momentum

Underpinning revenue growth trajectory





- **Segment benefiting from diverse range of commercial successes**
- **Near-record TPS backlog underpins revenue growth trajectory**
- **Positively impacting T.EN margins**

Financial information is presented under adjusted IFRS (see Appendix 8.0 of H1 2023 Results Release). Reconciliation of IFRS to non-IFRS financial measures are provided in appendices.

Financial highlights

Bruno Vibert - CFO

TECHNIP ENERGIES

Solid first half performance

€2.8bn

Adjusted revenue

H1 2022: €3.3bn

7.3%

Adjusted recurring EBIT margin

H1 2022: 6.3%

€0.70

Adjusted diluted EPS

H1 2022: €0.74

H1 2023 financial highlights

€9.0bn

Adjusted order intake

H1 2022: €1.6bn

€18.9bn

Backlog

H1 2022: €13.4bn

€2.7bn

Adjusted net cash

FY 2022: €3.1bn

Financial information is presented under adjusted IFRS (see Appendix 8.0 of H1 2023 Results Release). Reconciliation of IFRS to non-IFRS financial measures are provided in appendices.

Updated Company guidance for 2023

Revenue	EBIT margin	Effective tax rate
€5.7 - 6.2bn	**7.0% - 7.5%**	**26% - 30%**

Prior guidance:
6.7% - 7.2%

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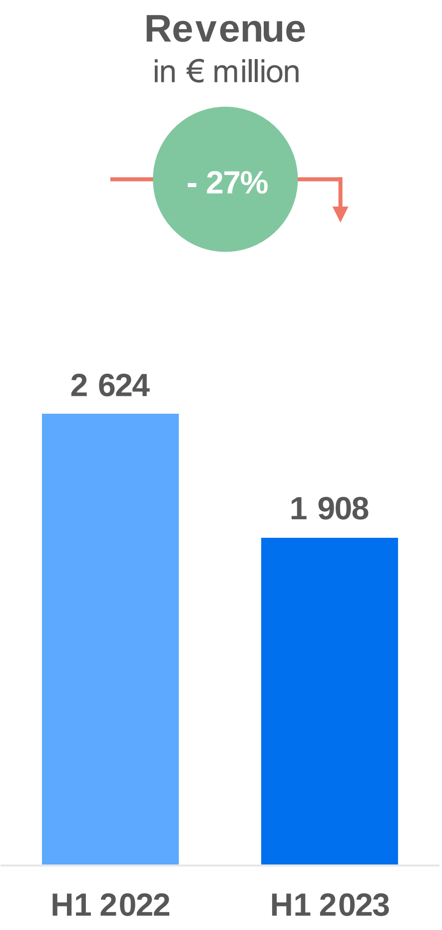
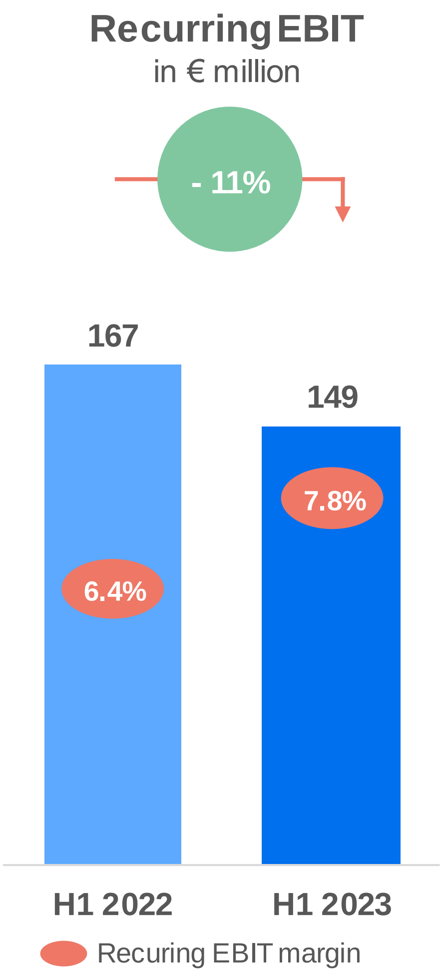
Project Delivery

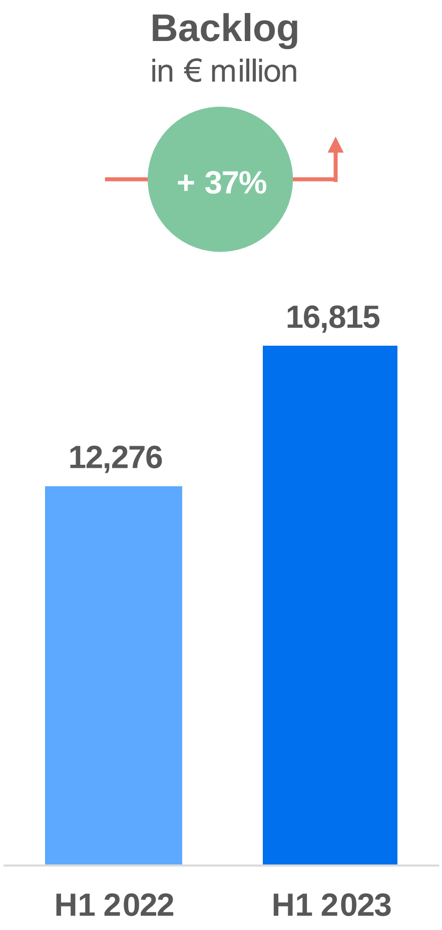
Sustained excellence in execution in our long cycle segment

- Revenue: loss of revenue associated with Russia LNG projects partially offset by continued ramp-up on Qatar NFE.
- Margin: +140bps Y/Y; growing contribution from LNG projects in execution, late stage / close out LNG & downstream work.
- Backlog: +37% Y/Y benefiting from major award of Qatar NFS in Q2 2023.

2.0
Book-to-bill, TTM[1]







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[1] Trailing 12 months.

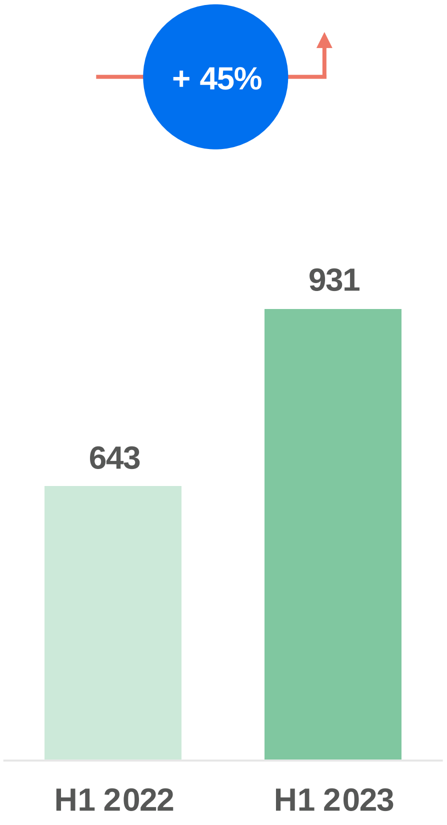
Technology, Products & Services

Substantial backlog increase reinforces revenue growth trajectory

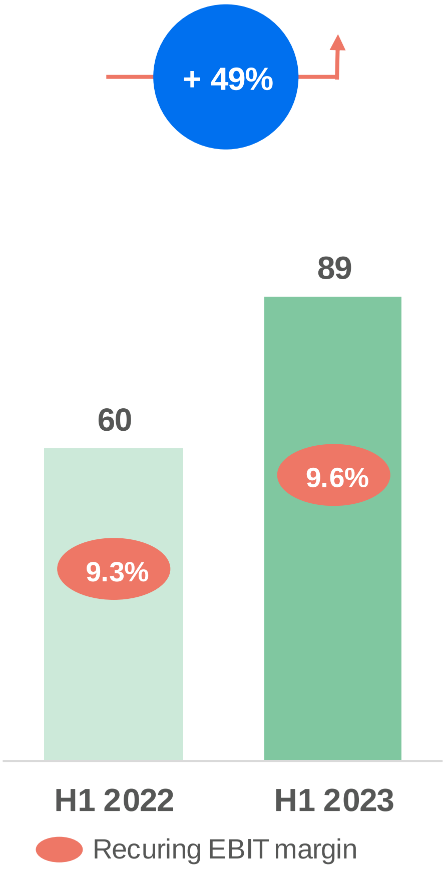
- Revenue: significantly higher technology and product related volumes, notably proprietary equipment for ethylene projects.
- Margin: +30bps Y/Y benefiting from strong growth in Process Technology licensing and proprietary equipment.
- Backlog: sustained order momentum in ethylene, CO_2 capture, renewable fuels and PMC.

1.5
Book-to-bill, TTM[1]

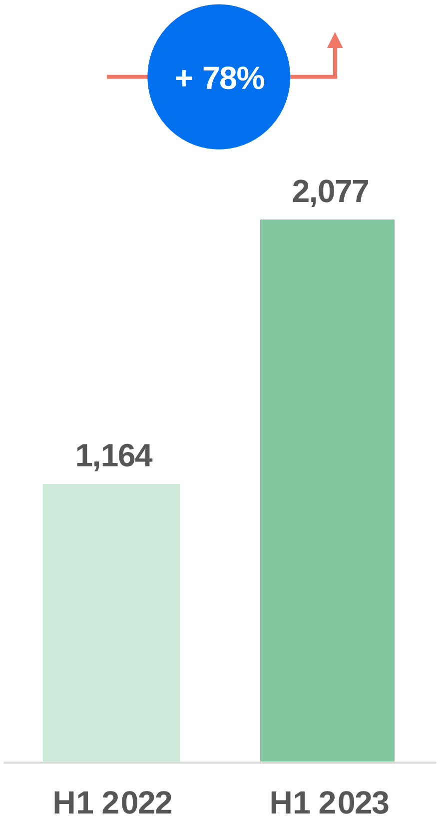
Revenue
in € million



Recurring EBIT
in € million



Backlog
in € million



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[1] Trailing 12 months.

Other key metrics and balance sheet

Income Statement

Corporate costs	€ 30.7 million	Higher Y/Y due to incremental costs associated with strategic projects and pre-development initiatives.
Net financial income	€ 37.1 million	Benefit of higher rates of interest on cash deposits.
Non-recurring expense	€ 33.9 million	Settlement of PNF matter, plus deconsolidation and CTA[1] impact on sale of Russian operating entity.

Balance Sheet

Gross debt	€ 0.7 billion	Stable with 82% long-term, maturing in 2028.
Gross cash	€ 3.4 billion	Resilient position despite working capital outflow and exit from ALNG 2 Project.
Net contract liability	€ 3.2 billion	Reflects growth in backlog.

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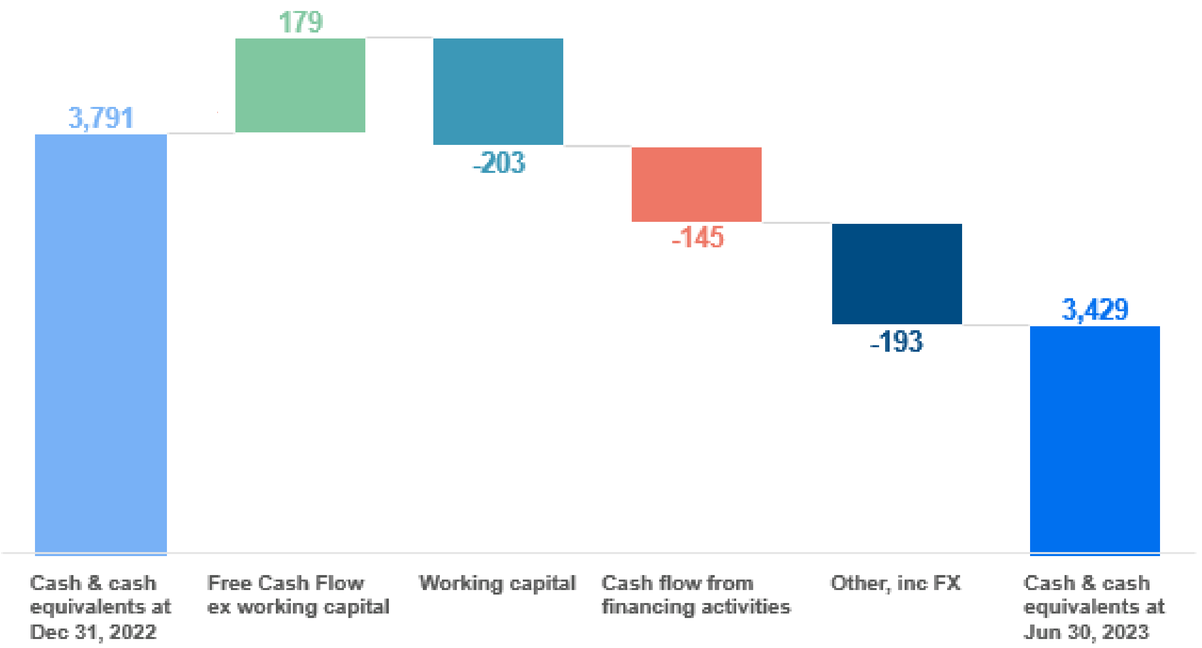
[1] CTA: Cumulative Translation Adjustment.

Solid underlying cash flows

- Operating cash flow: €(2) million; Free cash flow[1]: €(24) million, impacted by €203 million working capital outflow:
    - Project Delivery portfolio maturity and ALNG2 project close-out activities, partially offset by down-payment on NFS.
- Free cash flow, excluding working capital impact, of €179 million; Free cash conversion from adjusted recurring EBIT: 86%.
- €91m dividend paid to shareholders.
- Other items of note:
    - Deconsolidation of cash from ALNG 2 Project entities which was transferred as part of the exit.
    - €57m of FX impact on cash and equivalents.

Cashflow bridge
in € million



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[1] Free cash flow is calculated as cash provided by operating activities of €(2.0) million less capital expenditures of €22.2 million.

Outlook

Arnaud Pieton - CEO

H1 2023 – Actively deploying our strategy

Delivering on our ambition while preparing the future

Sustaining leadership

North Field South, Qatar

- Major LNG award consolidating leading position
- 2 mega trains to produce 16Mtpa with integrated CCS to capture >1.5Mtpa of CO_2

e.Furnace™ by T.EN

- MOU with LyondellBasell and CPChem
- Pilot to prove T.EN's electric steam cracking furnace concept at commercial scale

Growing TPS

processium – FROM IDEA TO PRODUCTION

- Acquisition of R&D company in Lyon, France
- Expanding process technology lab network; Enhancing sustainable chemicals offering

SEED ENERGY

- Acquisition to broaden digital services offering
- Innovative, multi-technology renewable energy systems, covering entire project life cycle

Preparing future Core

Capture.Now™ | Canopy™ by T.EN – Powered by Shell CANSOLV®

- Capture.Now – Full CCUS value chain offering
- Canopy by T.EN - A flexible, integrated suite of post-combustion carbon capture solutions

rely

- A new integrated technology and solutions company for green H_2 and power-to-X markets
- Bridging green electrons to molecules

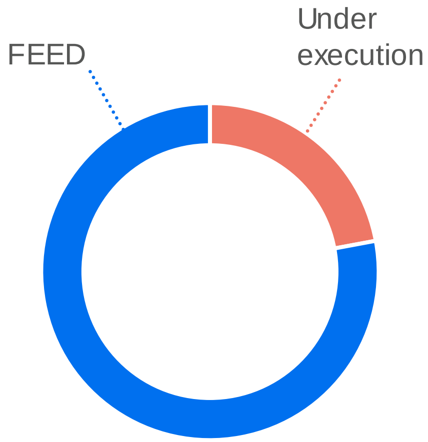
Capture.Now™

Our platform to transform carbon into opportunities

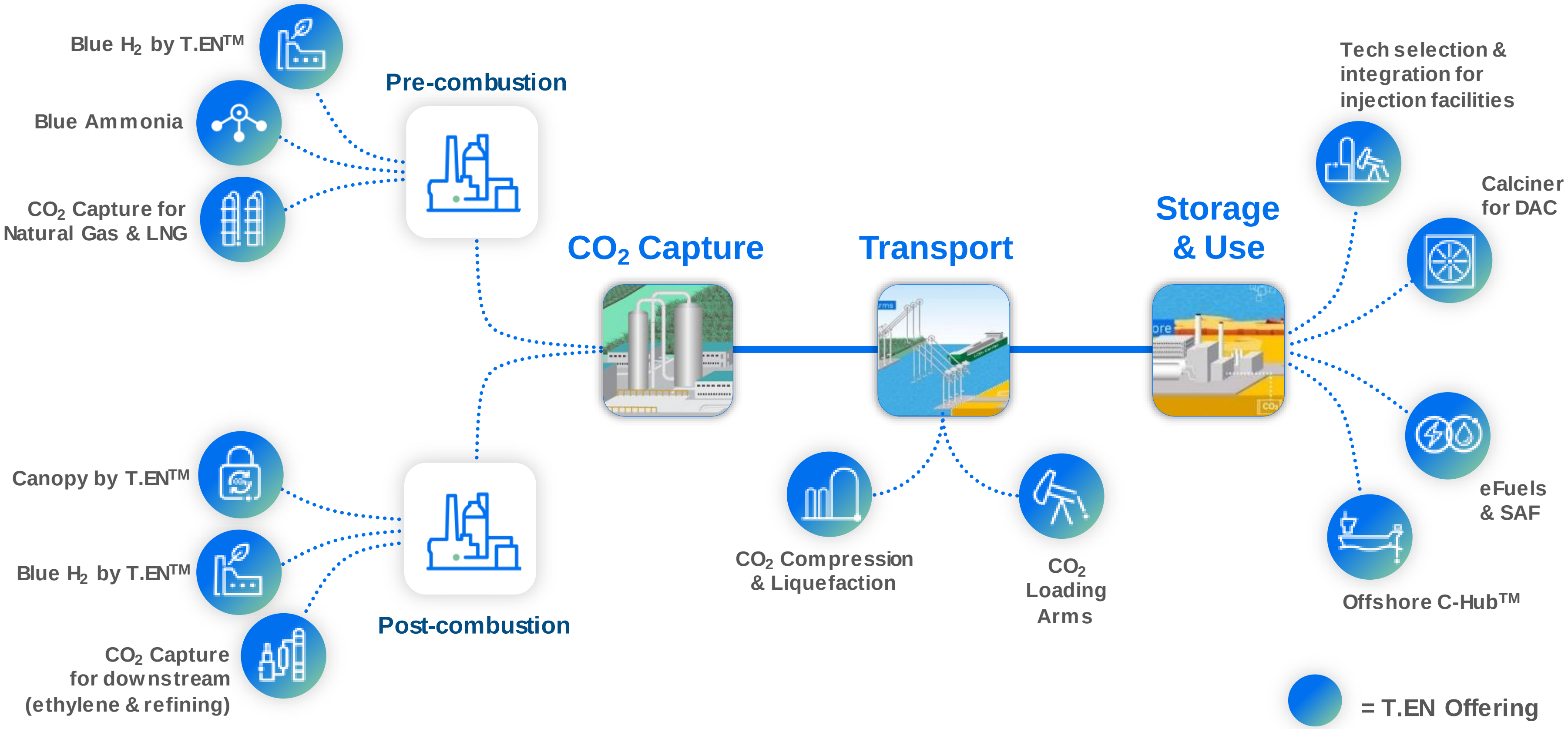
T.EN Portfolio[1]

~30 Mtpa

FEED / EPC / EPCm



T.EN's Capture.Now offering across the CCUS & decarbonization value chain



[1] Aggregated CO_2 capture capacity for T.EN's ongoing projects excluding feasibility and pre-FEED studies.

Canopy™ by T.EN

Capture with Confidence

Proven, integrated post-combustion solutions for any emitter

PILOT	C10	C100	C200	C+	MARINE
1.5 ktpa	10 ktpa	100 ktpa	200 ktpa	Bespoke sizing & design	Optimized offshore design
Test anywhere, anytime	Standardized sizes for smaller emitters			Any scale for any facility	Offshore solutions

Capture performance

CO_2 recovery >95%, excellent energy efficiency, low solvent volatility and minimal emissions

Capture capacity

Comprehensive range of sizes available to build the required carbon capture capacity

Capture support[1]

Solving challenges from funding to implementation with our complete solutions

Canopy C200

95% Capture rate

Modular, transportable by truck

<26 months Delivery time

[1] Additional services include financial services, operations support and digital monitoring.

Key takeaways

Building

Robust H1 execution; raising FY 2023 margin guidance

Major LNG win confirms leadership; drives backlog to record high

Implementing strategy to deliver TPS growth and future core

Q&A

TECHNIP
ENERGIES

Appendix

Industry leading solutions for ethylene

e.Furnace™ by T.EN

T.EN, LyondellBasell and CPChem join forces to drive decarbonization of ethylene plants

Electric-driven furnaces

- Critical enabler of decarbonized ethylene plants
- Low carbon electricity displaces fuel gas

Commercial scale pilot

- Initial demonstration scale design
- Successful operation to prove technology at scale

Technology development

- E-furnace under development by T.EN since 2021
- Design based on commercially-proven technologies

Strengthens TPS offering

- Enriched technology and product offering
- T.EN to globally market and licence new technology

Supporting TPS growth

Positioned for growth in our future core markets

Processium lab acquisition

Expand T.EN's laboratories

- To develop next-generation processes and enhance manufacturing competitiveness in sustainable chemicals.
- T.EN to strengthen its R&D portfolio and enlarge its services offering, benefiting from the highly skilled workforce of Processium.

processium
FROM IDEA TO PRODUCTION

SEED Energy acquisition

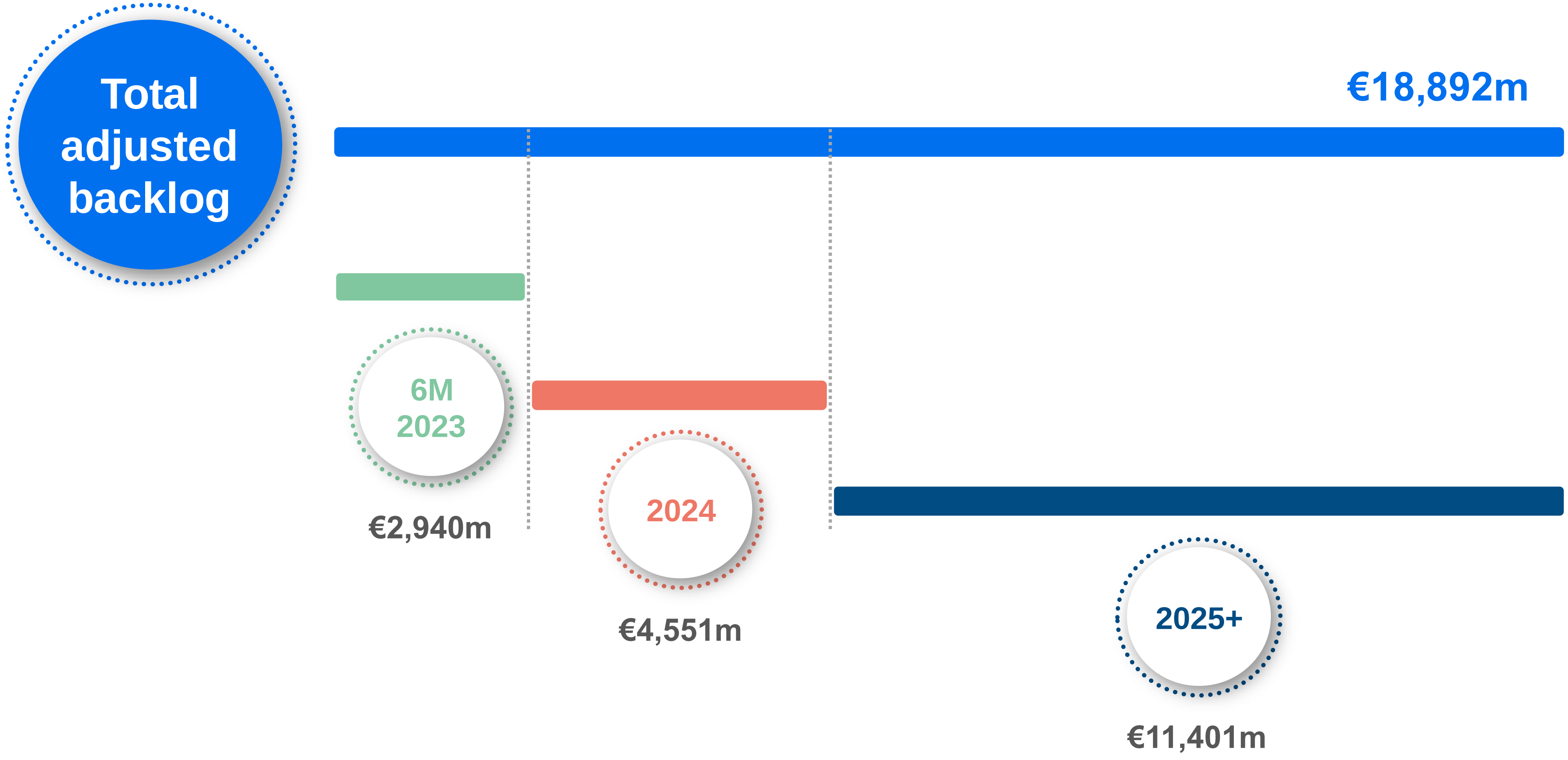
Accelerate digital services positioning

- Broaden T.EN's digital services offering to innovative, multi-technology renewable energy systems.
- Cover the entire project life cycle and position T.EN as a leading player in designing and delivering integrated digital solutions.

SEED ENERGY

T.EN TECHNIP ENERGIES

Backlog schedule



Adjusted backlog at June 30, 2023, has been impacted by foreign exchange of €(199.5) million.

Adjusted statements of income – H1 2023

(In € millions)	Project Delivery H1 23	Project Delivery H1 22	Technology, Products & Services H1 23	Technology, Products & Services H1 22	Corporate/non allocable H1 23	Corporate/non allocable H1 22	Total H1 23	Total H1 22
Adjusted revenue	**1,907.6**	**2,623.9**	**931.1**	**643.0**	**—**	**—**	**2,838.7**	**3,267.0**
Adjusted recurring EBIT	**149.2**	**167.2**	**89.2**	**60.0**	**(30.7)**	**(22.9)**	**207.7**	**204.4**
Non-recurring items (transaction & one-off costs)	(2.7)	(1.4)	(0.3)	(0.5)	(30.9)	0.1	(33.9)	(1.9)
EBIT	**146.5**	**165.8**	**88.9**	**59.4**	**(61.6)**	**(22.8)**	**173.8**	**202.5**
Financial income							55.5	9.0
Financial expense							(18.4)	(18.7)
Profit (loss) before income tax							**210.9**	**192.8**
Income tax (expense) profit							(68.8)	(59.2)
Net profit (loss)							**142.1**	**133.6**
Net (profit) loss attributable to non-controlling interests							(16.8)	(2.1)
Net profit (loss) attributable to Technip Energies Group							**125.3**	**131.5**

Financial information is presented under adjusted IFRS (see Appendix 8.0 of H1 2023 Results Release). Reconciliation of IFRS to non-IFRS financial measures are provided in appendices.

Adjusted statements of income – Q2 2023

(In € millions)	Project Delivery Q2 23	Project Delivery Q2 22	Technology, Products & Services Q2 23	Technology, Products & Services Q2 22	Corporate/non allocable Q2 23	Corporate/non allocable Q2 22	Total Q2 23	Total Q2 22
Adjusted revenue	**952.8**	**1,334.8**	**479.3**	**313.9**	**—**	**—**	**1,432.1**	**1,648.7**
Adjusted recurring EBIT	**71.9**	**77.3**	**43.1**	**29.8**	**(14.7)**	**(10.0)**	**100.4**	**97.0**
Non-recurring items (transaction & one-off costs)	(2.7)	(0.3)	(0.1)	(0.6)	(19.7)	(4.4)	(22.4)	(5.3)
EBIT	**69.2**	**76.9**	**43.1**	**29.2**	**(34.3)**	**(14.5)**	**78.0**	**91.7**
Financial income							28.7	5.1
Financial expense							(12.0)	(9.7)
Profit (loss) before income tax							**94.7**	**87.1**
Income tax (expense) profit							(35.8)	(28.6)
Net profit (loss)							**58.9**	**58.5**
Net (profit) loss attributable to non-controlling interests							(13.7)	0.6
Net profit (loss) attributable to Technip Energies Group							**45.2**	**59.1**

Financial information is presented under adjusted IFRS (see Appendix 8.0 of H1 2023 Results Release). Reconciliation of IFRS to non-IFRS financial measures are provided in appendices.

TECHNIP ENERGIES

Adjusted statements of income

Reconciliation between IFRS and Adjusted – H1 2023

(In € millions)	H1 23 IFRS	Adjustments	H1 23 Adjusted
Revenue	**2,830.3**	**8.4**	**2,838.7**
Costs and expenses			
Cost of sales	(2,413.3)	(8.8)	(2,422.1)
Selling, general and administrative expense	(178.8)	—	(178.8)
Research and development expense	(23.7)	—	(23.7)
Impairment, restructuring and other expense	(33.9)	—	(33.9)
Other operating income (expense), net	(7.0)	0.6	(6.4)
Operating profit (loss)	**173.5**	**0.3**	**173.8**
Share of profit (loss) of equity-accounted investees	15.8	(15.8)	—
Profit (loss) before financial income (expense), net and income tax	**189.3**	**(15.5)**	**173.8**
Financial income	51.1	4.4	55.5
Financial expense	(26.8)	8.4	(18.4)
Profit (loss) before income tax	**213.6**	**(2.7)**	**210.9**
Income tax (expense) profit	(69.6)	0.8	(68.8)
Net profit (loss)	**144.0**	**(1.9)**	**142.1**
Net (profit) loss attributable to non-controlling interests	(16.8)	—	(16.8)
Net profit (loss) attributable to Technip Energies Group	**127.2**	**(1.9)**	**125.3**

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T.EN TECHNIP ENERGIES

Adjusted statements of income

Reconciliation between IFRS and Adjusted – H1 2022

(In € millions)	H1 22 IFRS	Adjustments	H1 22 Adjusted
Revenue	**3,216.7**	**50.3**	**3,267.0**
Costs and expenses			
Cost of sales	(2,774.2)	(105.1)	(2,879.3)
Selling, general and administrative expense	(160.0)	—	(160.0)
Research and development expense	(22.1)	—	(22.1)
Impairment, restructuring and other expense	(1.9)	—	(1.9)
Other operating income (expense), net	1.0	(0.5)	0.5
Operating profit (loss)	**259.5**	**(55.3)**	**204.2**
Share of profit (loss) of equity-accounted investees	10.1	(11.8)	(1.7)
Profit (loss) before financial income (expense), net and income tax	**269.6**	**(67.1)**	**202.5**
Financial income	8.6	0.4	9.0
Financial expense	(94.0)	75.3	(18.7)
Profit (loss) before income tax	**184.2**	**8.6**	**192.8**
Income tax (expense) profit	(62.8)	3.6	(59.2)
Net profit (loss)	**121.4**	**12.2**	**133.6**
Net (profit) loss attributable to non-controlling interests	(2.1)	—	(2.1)
Net profit (loss) attributable to Technip Energies Group	**119.3**	**12.2**	**131.5**

Financial information is presented under adjusted IFRS (see Appendix 8.0 of H1 2023 Results Release). Reconciliation of IFRS to non-IFRS financial measures are provided in appendices.

Adjusted statements of income

Reconciliation between IFRS and Adjusted – Q2 2023

(In € millions)	Q2 23 IFRS	Adjustments	Q2 23 Adjusted
Revenue	**1,430.6**	**1.5**	**1,432.1**
Costs and expenses			
Cost of sales	(1,221.4)	(8.7)	(1,230.1)
Selling, general and administrative expense	(87.8)	—	(87.8)
Research and development expense	(13.0)	—	(13.0)
Impairment, restructuring and other expense	(22.4)	—	(22.4)
Other operating income (expense), net	(1.2)	0.6	(0.6)
Operating profit (loss)	**84.8**	**(6.6)**	**78.2**
Share of profit (loss) of equity-accounted investees	6.0	(6.2)	(0.2)
Profit (loss) before financial income (expense), net and income tax	**90.8**	**(12.8)**	**78.0**
Financial income	26.0	2.7	28.7
Financial expense	(21.3)	9.3	(12.0)
Profit (loss) before income tax	**95.5**	**(0.8)**	**94.7**
Income tax (expense) profit	(36.1)	0.3	(35.8)
Net profit (loss)	**59.4**	**(0.5)**	**58.9**
Net (profit) loss attributable to non-controlling interests	(13.7)	—	(13.7)
Net profit (loss) attributable to Technip Energies Group	**45.8**	**(0.6)**	**45.2**

Financial information is presented under adjusted IFRS (see Appendix 8.0 of H1 2023 Results Release). Reconciliation of IFRS to non-IFRS financial measures are provided in appendices.

Adjusted statements of income

Reconciliation between IFRS and Adjusted – Q2 2022

(In € millions)	Q2 22 IFRS	Adjustments	Q2 22 Adjusted
Revenue	**1,516.7**	**132.0**	**1,648.7**
Costs and expenses			
Cost of sales	(1,308.5)	(151.5)	(1,460.0)
Selling, general and administrative expense	(86.2)	—	(86.2)
Research and development expense	(11.0)	—	(11.0)
Impairment, restructuring and other expense	(5.3)	—	(5.3)
Other operating income (expense), net	7.1	(1.0)	6.1
Operating profit (loss)	**112.8**	**(20.5)**	**92.3**
Share of profit (loss) of equity-accounted investees	2.2	(2.8)	(0.6)
Profit (loss) before financial income (expense), net and income tax	**115.0**	**(23.3)**	**91.7**
Financial income	4.9	0.2	5.1
Financial expense	(40.0)	30.3	(9.7)
Profit (loss) before income tax	**79.9**	**7.2**	**87.1**
Income tax (expense) profit	(30.0)	1.4	(28.6)
Net profit (loss)	**49.9**	**8.6**	**58.5**
Net (profit) loss attributable to non-controlling interests	0.6	—	0.6
Net profit (loss) attributable to Technip Energies Group	**50.5**	**8.6**	**59.1**

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Adjusted statements of financial position

(In € millions)	**H1 23**	**FY 22**
Goodwill	2,086.9	2,096.4
Property, plant and equipment, net	100.5	103.2
Right-of-use assets	221.2	223.1
Equity accounted investees	31.1	29.9
Other non-current assets	358.2	351.7
Total non-current assets	**2,797.9**	**2,804.3**
Trade receivables, net	1,313.0	1,245.8
Contract assets	449.6	355.4
Other current assets	801.0	815.1
Cash and cash equivalents	3,429.0	3,791.2
Total current assets	**5,992.6**	**6,207.5**
Total assets	**8,790.5**	**9,011.8**
Total equity	**1,758.5**	**1,736.3**
Long-term debt, less current portion	595.7	595.3
Lease liability – non-current	186.4	195.8
Accrued pension and other post-retirement benefits, less current portion	99.7	101.7
Other non-current liabilities	118.4	124.5
Total non-current liabilities	**1,000.2**	**1,017.3**
Short-term debt	130.7	123.7
Lease liability – current	72.9	72.9
Accounts payable, trade	1,409.3	1,861.5
Contract liabilities	3,690.2	3,383.5
Other current liabilities	728.7	816.6
Total current liabilities	**6,031.8**	**6,258.2**
Total liabilities	**7,032.0**	**7,275.5**
Total equity and liabilities	**8,790.5**	**9,011.8**

Financial information is presented under adjusted IFRS (see Appendix 8.0 of H1 2023 Results Release). Reconciliation of IFRS to non-IFRS financial measures are provided in appendices.

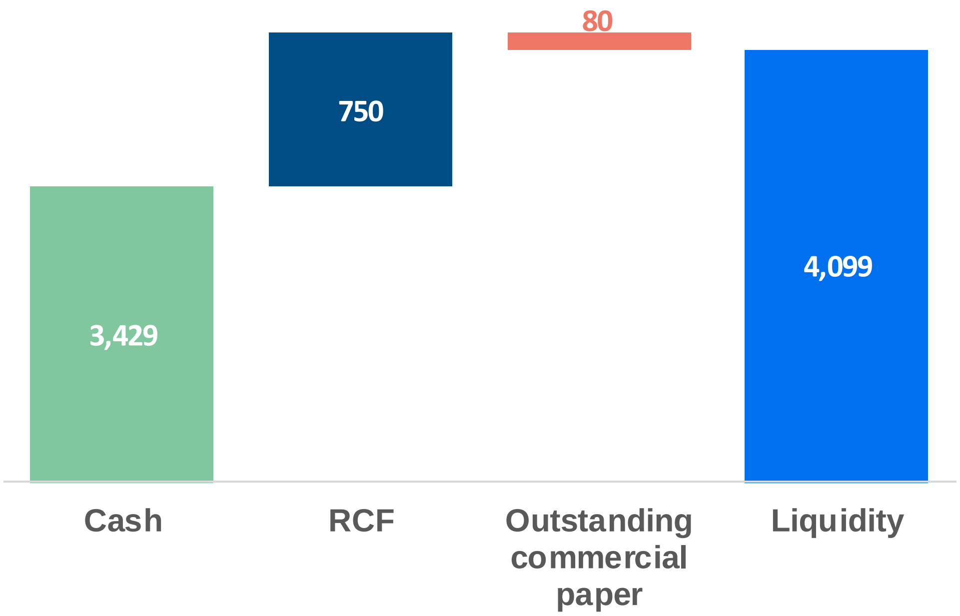
Adjusted statements of cashflows

(In € millions)	H1 23	H1 22
Net profit (loss)	142.1	133.6
Other non-cash items	58.8	44.8
Change in working capital	(202.9)	(51.4)
Cash provided (required) by operating activities	**(2.0)**	**127.0**
Acquisition of property, plant, equipment and intangible assets	(22.2)	(17.5)
Acquisition of financial assets	(25.0)	(8.0)
Proceeds from disposal of assets	—	0.1
Proceeds from disposals of subsidiaries, net of cash disposed	(111.3)	—
Other	0.1	—
Cash provided (required) by investing activities	**(158.4)**	**(25.4)**
Net increase (repayment) in long-term, short-term debt and commercial paper	11.7	12.0
Purchase of treasury shares	—	(40.7)
Dividends paid to Shareholders	(91.2)	(79.0)
Other (o/w dividends paid to non-controlling interests and lease liabilities repayment)	(65.1)	(48.6)
Cash provided (required) by financing activities	**(144.6)**	**(156.3)**
Effect of changes in foreign exchange rates on cash and cash equivalents	(57.2)	135.5
(Decrease) Increase in cash and cash equivalents	**(362.2)**	**80.8**
Cash and cash equivalents, beginning of period	3,791.2	3,810.1
Cash and cash equivalents, end of period	**3,429.0**	**3,890.9**

Financial information is presented under adjusted IFRS (see Appendix 8.0 of H1 2023 Results Release). Reconciliation of IFRS to non-IFRS financial measures are provided in appendices.

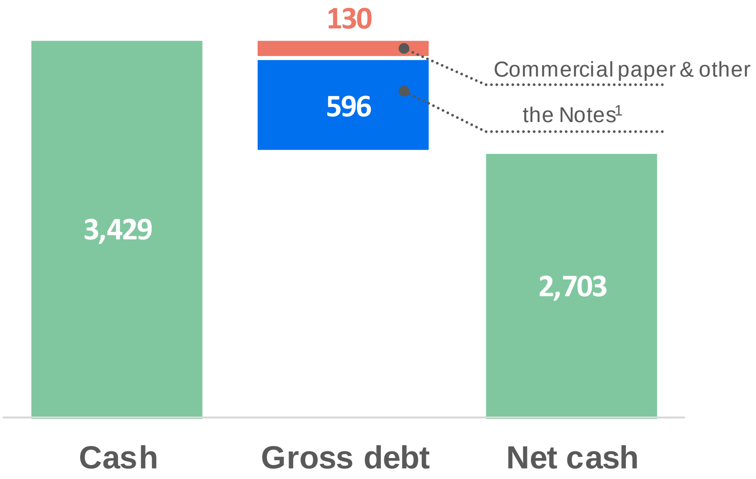
Differentiated capital structure

Net liquidity, June 30, 2023
€ million



- Robust liquidity position comprised of €4.1 billion of gross cash plus €670 million of available capacity under the RCF (€750 million net of €80 million outstanding commercial paper).

Net cash, June 30, 2023
€ million



- Strong net cash position of € 2.7 billion.
- Short-term debt accounts for 18% of total debt.

Financial information is presented under adjusted IFRS (see Appendix 8.0 of H1 2023 Results Release). Reconciliation of IFRS to non-IFRS financial measures are provided in appendices.

[1] 1.125% senior unsecured notes due 2028; €596 million reflects the €600 million Notes net of fees and redemption premium.

Stock information and ADR

Stock

- Listed on Euronext Paris / SBF 120 index
- Ticker code: TE / ISIN code: NL0014559478
- Free float: 139.0 million / Outstanding shares: 179.8 million
- Market Cap on June 30, 2023: €3.8 billion

Source: Thomson Reuters Eikon.

ADR program

- Exchange: Over-the-Counter
- Ratio: 1 ADR : 1 ORD

- **DR ISIN:** US87854Y1091
- **Symbol:** THNPY
- **CUSIP number:** 87854Y109
- **American Depositary Receipt (ADR) Program:** Sponsored Level I
- **Sponsor of ADR program:** J.P. Morgan Chase Bank, N.A.
- **For further information:** https://www.adr.com/drprofile/87854Y109

Technip Energies upcoming investor events

Opportunities to interact with company management and investor relations

July 27, 2023	**First Half 2023 Results**
August 30, 2023	RBC Energy 'Back to School' Fireside Chat, Virtual
September 6, 2023	Barclays CEO Energy-Power Conference, New York
September 7, 2023	CFO Roadshow: Chicago
September 12, 2023	Kepler Cheuvreux Autumn Conference, Paris
September 12, 2023	Morgan Stanley European Utilities, Power & Energy Conference, London
September 18, 2023	Baader Investment Conference, Munich
September 26, 2023	Redburn Renewables and Clean Energy Conference, London
October 3, 2023	Kepler Cheuvreux Energy Services Conference, London

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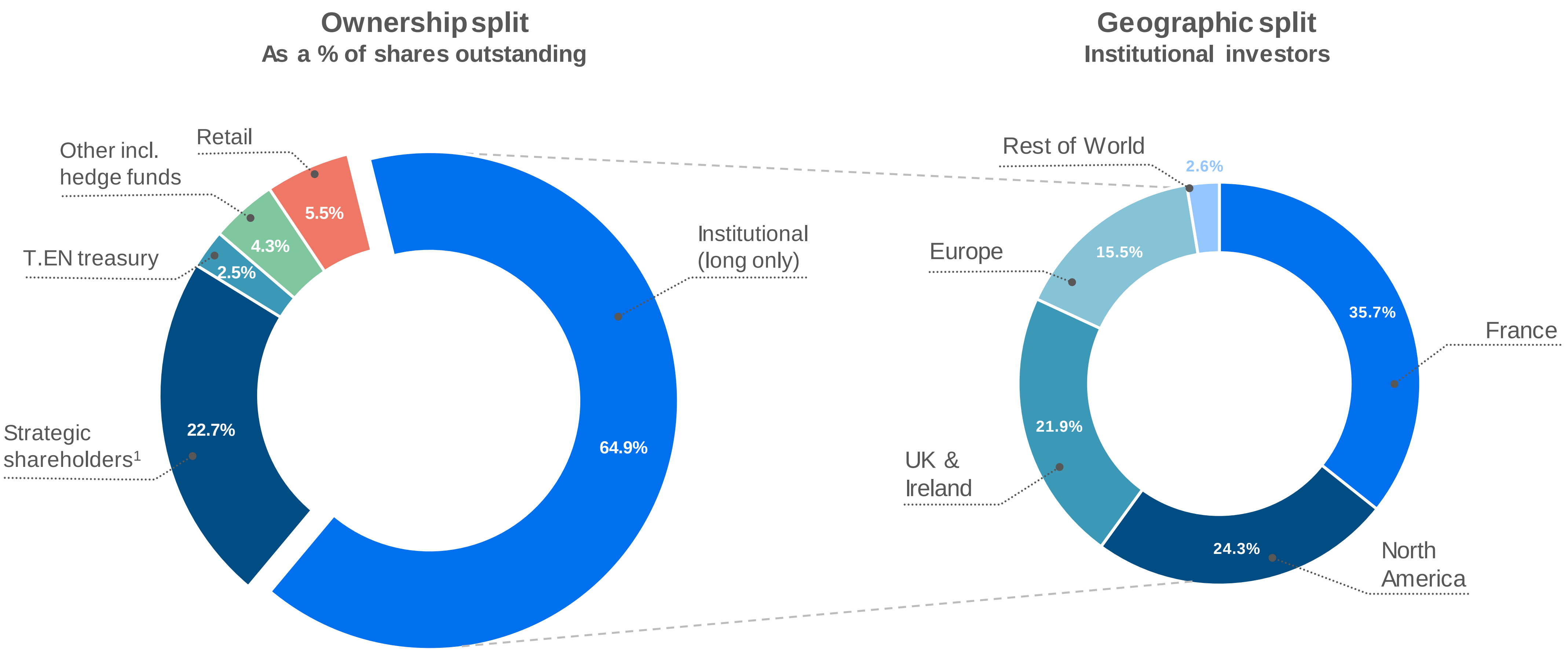
A diversified shareholder structure



Source: S&P Global Markit shareholder analysis as of June 30, 2023.
[1] Includes stock held by HAL Investments B.V, Bpifrance, IFP Energies Nouvelles, and members of the Board.

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