

Q2 2021

Technip Energies Investor Relations Overview

Disclaimer

Forward looking statements

This document contains "forward-looking statements" as defined in Section 27A of the United States Securities Act of 1933, as amended, and Section 21E of the United States Securities Exchange Act of 1934, as amended. Forward-looking statements usually relate to future events and anticipated revenues, earnings, cash flows or other aspects of Technip Energies' operations or operating results.

Forward-looking statements are often identified by the words "believe", "expect", "anticipate", "plan", "intend", "foresee", "should", "would", "could", "may", "estimate", "outlook", and similar expressions, including the negative thereof. The absence of these words, however, does not mean that the statements are not forward-looking. These forward-looking statements are based on Technip Energies' current expectations, beliefs and assumptions concerning future developments and business conditions and their potential effect on Technip Energies. While Technip Energies believes that these forward-looking statements are reasonable as and when made, there can be no assurance that future developments affecting Technip Energies will be those that Technip Energies anticipates. All of Technip Energies' forward-looking statements involve risks and uncertainties (some of which are significant or beyond Technip Energies' control) and assumptions that could cause actual results to differ materially from Technip Energies' historical experience and Technip Energies' present expectations or projections. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those set forth in the forward-looking statements. For information regarding known material factors that could cause actual results to differ from projected results, please see Technip Energies' risk factors set forth in Technip Energies' fillings with the U.S. Securities and Exchange Commission, which include amendment no. 4 to Technip Energies' registration statement on Form F1 filed on February 11, 2021.

Forward-looking statements involve inherent risks and uncertainties and speak only as of the date they are made. Technip Energies undertakes no duty to and will not necessarily update any of the forward-looking statements in light of new information or future events, except to the extent required by applicable law.

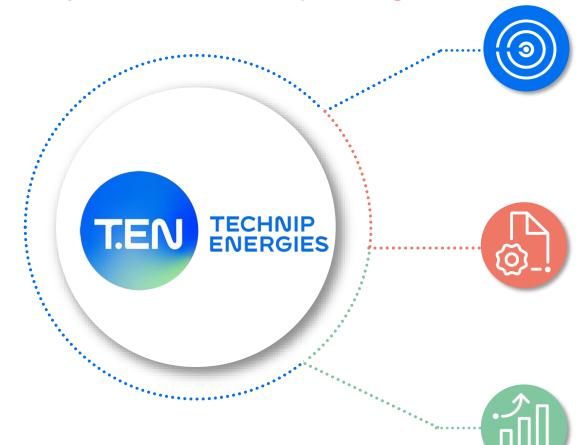


Technip Energies at a glance



A leading E&T company for the Energy Transition

Why invest in Technip Energies



Strong positioning

- Leadership¹ in LNG, H₂ & ethylene
- Growing in blue and green H₂, sustainable chemistry & CO₂ management

Relevant capabilities

- Global project delivery partner with local expertise, smart energy engineers and trusted execution
- Extensive and evolving technology portfolio ability to integrate & scale up technologies

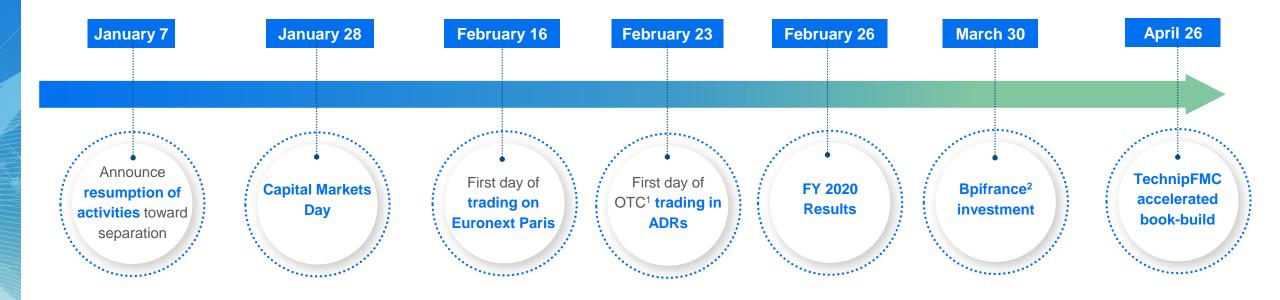
Financially robust

- Extensive backlog & pipeline, strong revenue visibility with margin expansion potential
- Asset light with strong balance sheet early cash conversion,
 high ROIC² potential and dividend commitment



Forming Technip Energies

Key transaction highlights



Accelerated deal closing

Successful stock market listing

TechnipFMC shareholding reduced to ~31% on 26 April



At a glance

TΕ The Netherlands Paris **Headquarters Euronext Paris listing ticker Incorporated ADRs for US investors** €17.8B³ €6B1 A leading E&T² company Revenue **Backlog** for the Energy Transition 60+ **BBB** ~15,000 **Employees in 34 countries Years of operations** Investment grade rating⁴



Financial information is presented under an adjusted IFRS framework, which records Technip Energies' proportionate share of equity affiliates and restates the share related to non-controlling interests (see Appendix 9.0 of Q1 2021 Results Release), and excludes restructuring expenses, merger and integration costs, and litigation costs.

¹Revenue for 12-months ending December 31, 2020

²Engineering & Technology

Backlog position as of March 31, 2021. Backlog comprises secured & confirmed orders from customers which will generate future revenues with a high probability. ⁴Rating evaluation of S&P Global: BBB rating, negative outlook.

Our business

A diversified provider of projects, technologies, products and services



- Engineering and project management expertise
- Technology integration on complex projects
- Diverse commercial strategies, selective model

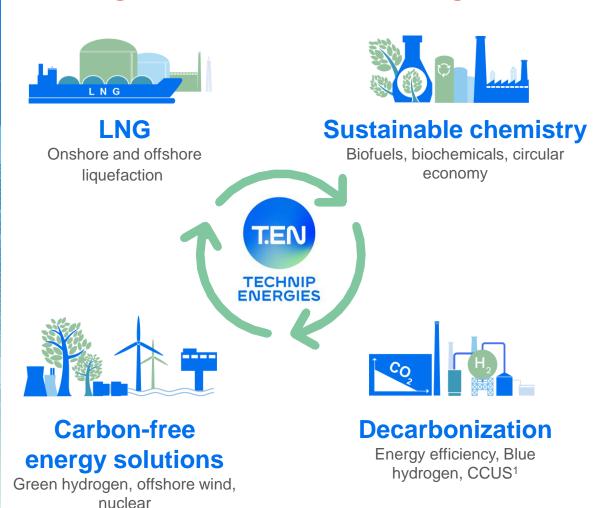


- Process technologies and proprietary products
- Concept, feasibility, FEED, studies and licensing
- Advisory and consultancy enabled by digital



Energy Transition is our business

Strong track record in delivering sustainable products and solutions



Strategic flexibility – 'architect mindset' meeting customer needs from energy source to end-use.

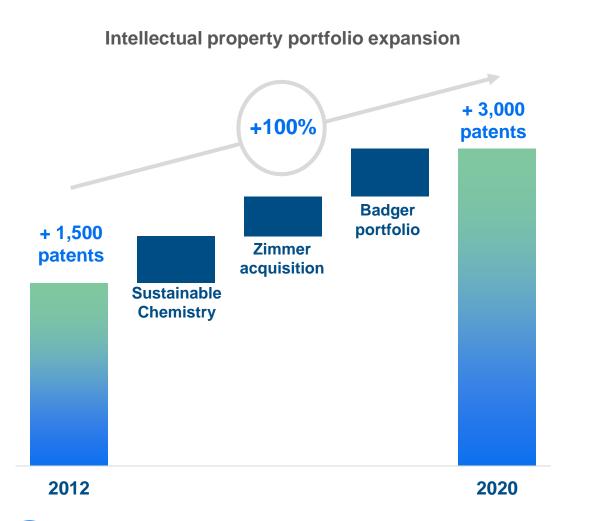
- Feedstock agnostic outstanding energy molecule transformation capabilities.
- Technology-driven integrate complex technologies, including proprietary, to meet project specificities and economic hurdles.

Exceptional execution – proven operating model, highly applicable to sustainable energy solutions.



Proprietary technology and innovation platforms

A leading portfolio of process technologies; bringing external / internal energies together



Incubating & developing technologies







Scale-up of breakthrough technologies













Working with institutions on R&D















Our ESG pledge for a sustainable future

Making a better tomorrow



Energy transition is our business

- **Deliver** low-carbon technologies, solutions and projects
- Establish carbon footprint reduction targets for Scope 1, 2 & 3
- Minimize waste generation and water consumption; expand circularity



Valuing People is our priority

- **Promote** a culture of fair representation, diversity and inclusion
- Promote workplace well-being, with focus on mental and physical health
- **Energize** and collaborate with the communities where we live and work



Acting responsibly is our standard

- Accountability at CEO and Board-level; ESG-linked remuneration
- Ensure continuous improvement in HSE across Company
- **Embed** robust ethics & compliance culture across Company and supply chain

ESG Ambitions

Today

- Code of business conduct, HSE and D&I policies
- Committed to UN Global Compact and UN SDGs

First year

- Launch Sustainability Roadmap
- Integrate into business strategy

Every year

 Annual Sustainability Report and scorecard



Q1 2021 highlights



Robust start to 2021; confirming full year guidance

€1.6bn

Adjusted Revenue

5.9%

EBIT margin¹

€44m

Adjusted Net profit²

Q1 2021 Financial Highlights

€6.5bn

Order Intake

€18bn

Adjusted Backlog³

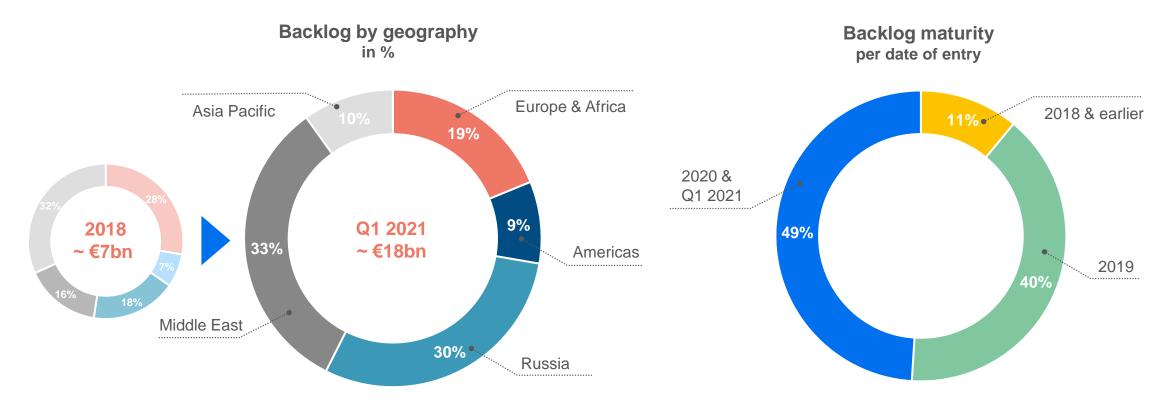
€2.5bn

Net cash



A strengthened backlog

Providing strong medium-term revenue visibility



- Strong backlog growth; geographically diversified
- Early engagement strategy on all major projects

- Only 11% awarded before 2019
- >70% Energy Transition, inc. LNG



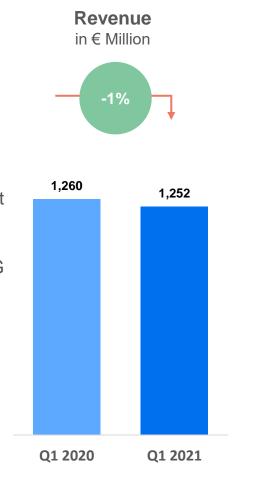
Projects Delivery

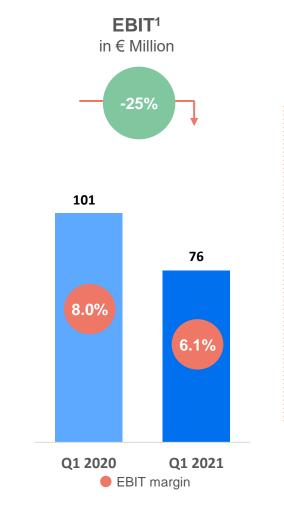
Resilient performance, substantial backlog growth

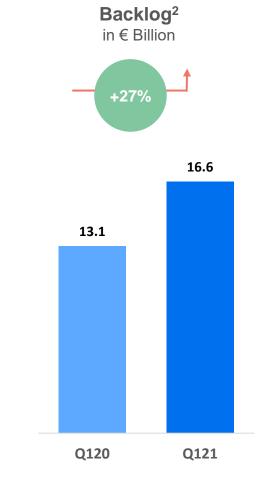
- Stable revenues Y/Y; low contribution from major awards in Q420 and Q121
- Expected margin decline; lower project completions and early phasing
- Strong Y/Y backlog growth; major LNG and downstream awards

³TTM: trailing 12 months.









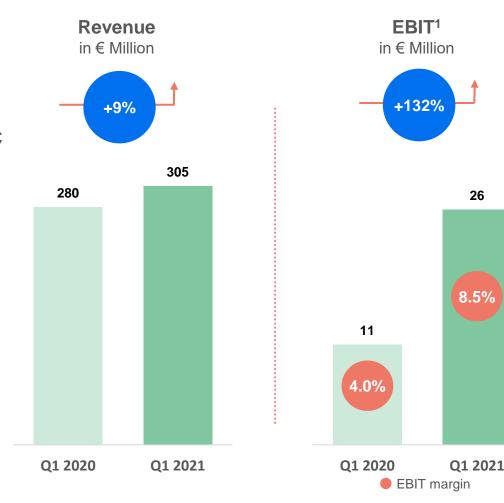


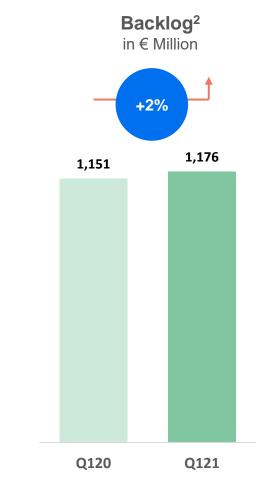
Technology, Products & Services

Solid Y/Y growth and margin improvement

- Revenues benefit from growth in PMC and solid orders for Loading Systems
- Margin expansion; positive mix with growth in Product sales and services.
- Resilient backlog Y/Y







26

8.5%



Solid foundation for future returns

Balance sheet strength and focus on costs



Corporate costs	€10 million	Slightly below anticipated quarterly run-rate	
Effective tax rate	33.7%	In line with full year guidance	
Non-recurring items	€27 million	Largely associated with Spin-off	

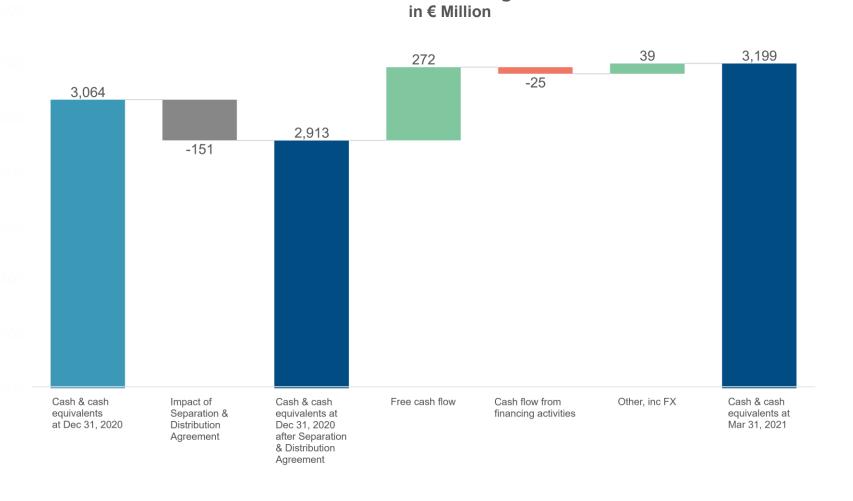


Net cash	€2.5 billion	Benefiting from strong free cash flow
Net contract liability	€2.7 billion	Stable versus 2020 year-end position
Total invested equity	€1.3 billion	After contribution to TechnipFMC



Strong cashflow generation

- Bridge reflects impact of Separation and Distribution Agreement¹
- Cash from operations benefit from project working capital inflows
- Free cash flow²: €272 million; low capex reflects asset light business model



Cashflow bridge



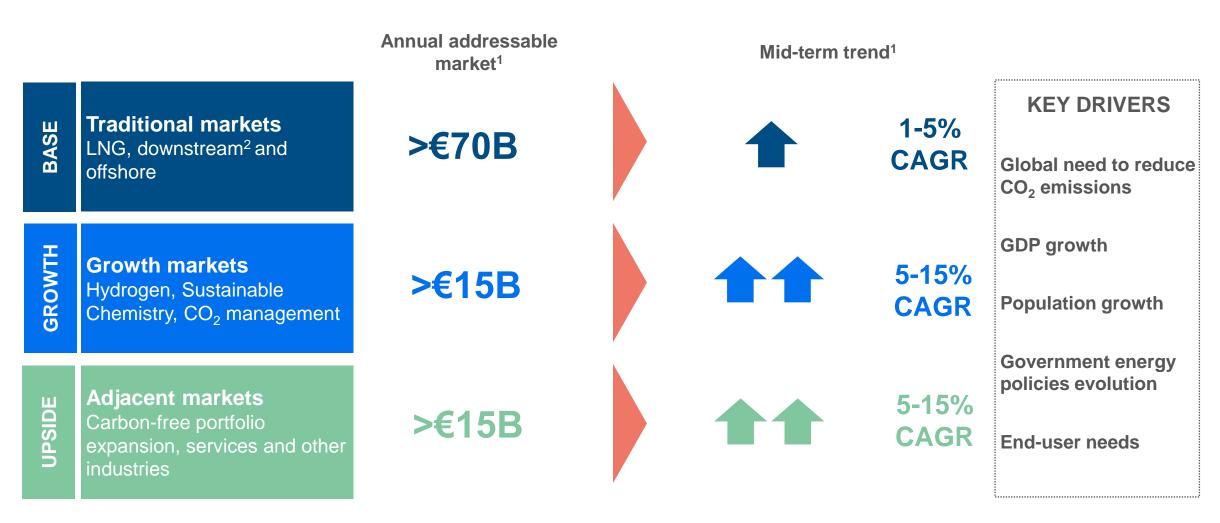
¹ The Separation and Distribution Agreement relates to certain transactions which were carried out in the execution of the spin-off of Technip Energies resulting notably in cash transfers between Technip Energies and TechnipFMC as well as some contributions.

Outlook



Significant and diversified market opportunity set

Leveraging capabilities to meet customer needs and energy transition challenges





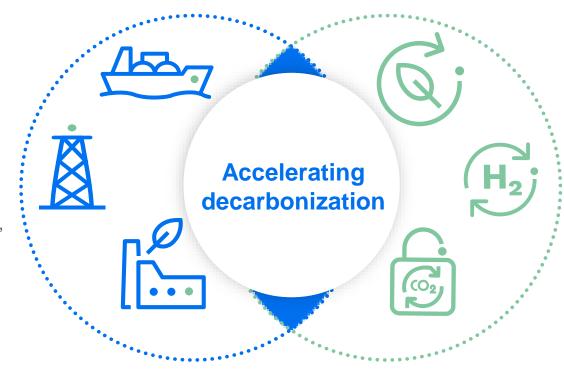
¹Technip Energies estimates derived from IEA, IHS, Woodmac, Rystad and Hydrogen Council. ² Defined as refining, processing, petrochemicals and fertilizers

Rising to the decarbonization challenge

Growth market solutions for traditional markets

Strongly influencing Traditional markets

- LNG, downstream & petrochemical
- Key solutions: hydrogen, CCS, energy efficiency



Fueling Growth markets

- Blue hydrogen, CO₂ management, Sustainable Chemistry
- Industry collaboration and innovation to deliver economic solutions

Why Technip Energies is relevant

Technology integration skills

Unique combination of LNG, hydrogen, renewables and CCUS expertise

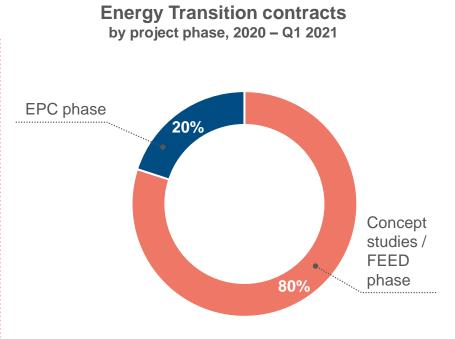


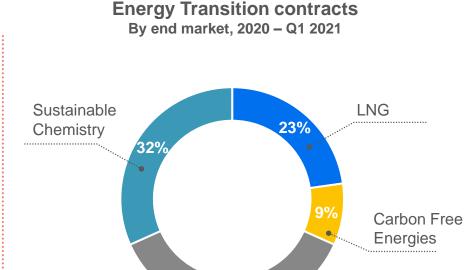
Positioning in Energy Transition

Strong engagement in major growth markets

Energy Transition contracts¹ secured 2020 - Q1 2021

>100





37%

Decarbonization

Strong momentum in Energy Transition contract awards

Majority of prospects remain in concept and study phase

Notable activity in LNG, bio-fuels, bio-chemistry, hydrogen and CCUS



2021 Guidance

Confidence in our outlook



Revenues

€6.5 - 7.0bn



EBIT margin¹



(exc. one-off cost of €30m)



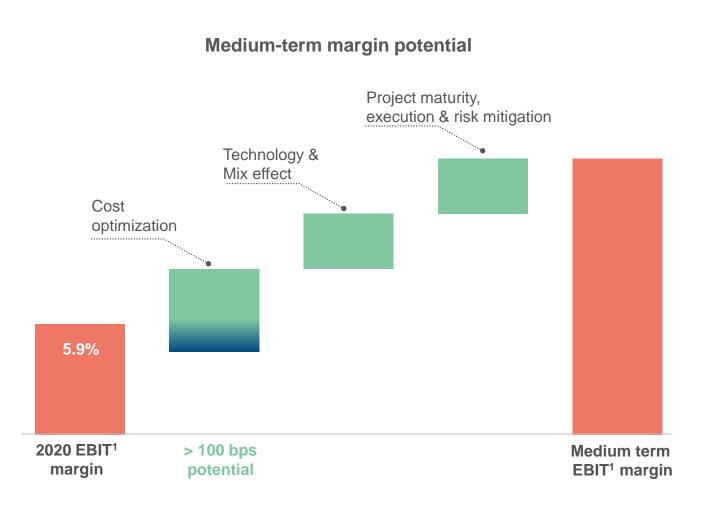
Effective tax rate

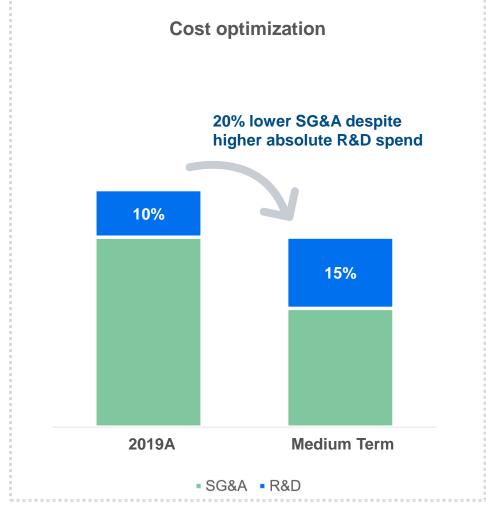
30 - 35%



A clear path to increased profitability

Investment focused on growth while improving margins



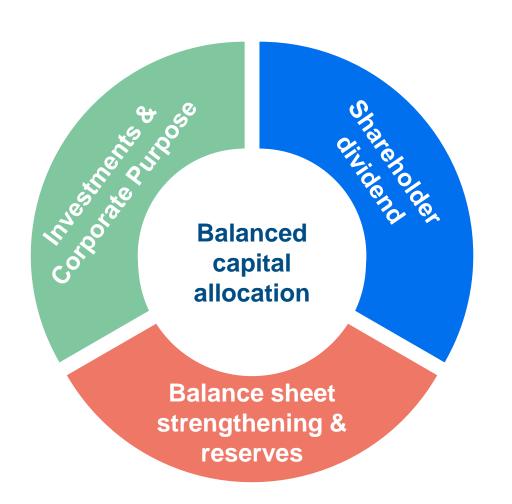


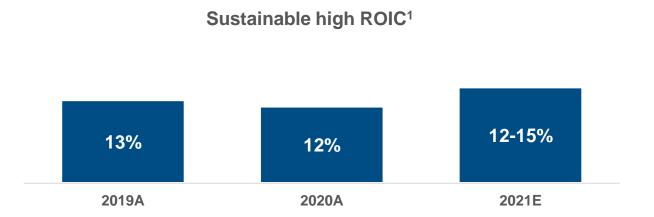


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Capital allocation focused on strong balance sheet

Consistency in financial performance drives high returns on invested capital





Consistent dividend policy

- Asset light, low capital intensity
- Strong through-cycle free cash flow generation
- Solid balance sheet

Subject to Board approval:

Target to pay annual dividend in 2022; initially aimed at a minimum of 30% of 2021 Net profit



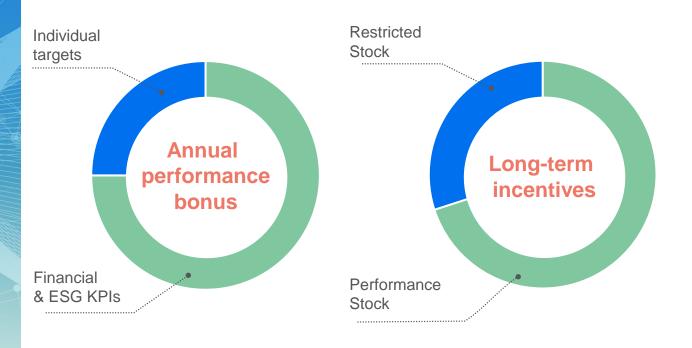
Appendix



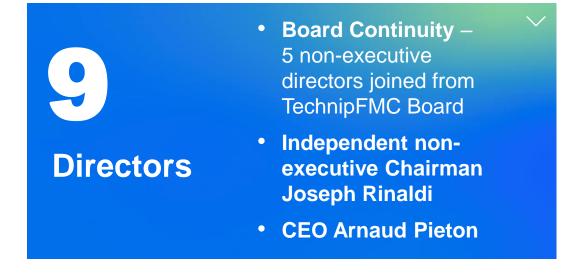
Accountability at CEO and Board-level

Aligning ESG performance with management compensation

Leadership team remuneration metrics



Financial and ESG KPIs implemented in H1 2021



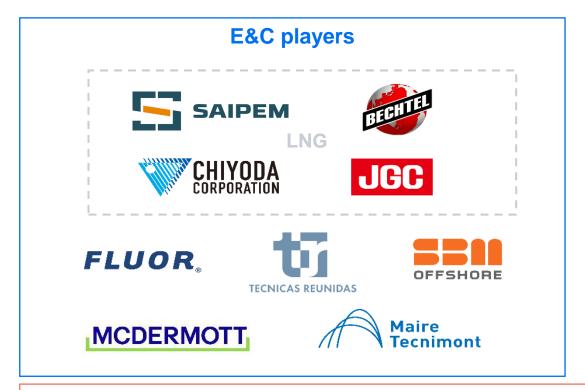
Committees

- Audit
- Compensation
- ESG



Peers landscape

Projects Delivery



Technology, Products & Services





Energy transition pure players



HYON





Backlog schedule





Disciplined commercial approach

Project selectivity - key to delivering solid operational and financial performance

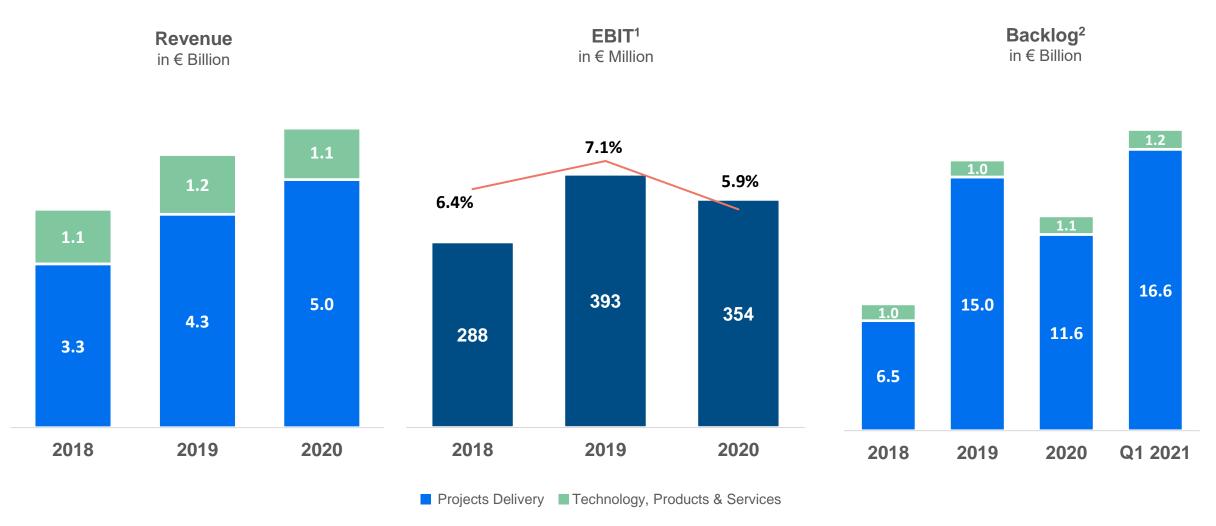
	Early Engagement ¹	Technologies ²	Known partners	Known geography
NOVATEK - ARCTIC LNG 2	~	_	~	~
BAPCO - BMP REFINERY	~	~	~	~
MIDOR - REFINERY EXPANSION	~	~	~	~
BP - TORTUE FPSO	~	_	~	~
LONG SON PETROCHEMICALS	~	~	~	~
ENI - CORAL FLNG	~	~	~	_
NESTE - SINGAPORE EXPANSION	~	~	~	~
ANOPC - ASSIUT REFINERY	~	~	~	~
QATAR PETROLEUM – NFE	~	~	~	~
ENERGEAN - KARISH FPSO	~	~	~	~
SEMPRA - ENERGIA COSTA AZUL	~	~	~	✓





Delivering industry leading performance

Selectivity and execution driving robust margins





Financial principles – gross margin recognition

A prudent approach to gross margin recognition

Recognition on a typical project



Key drivers

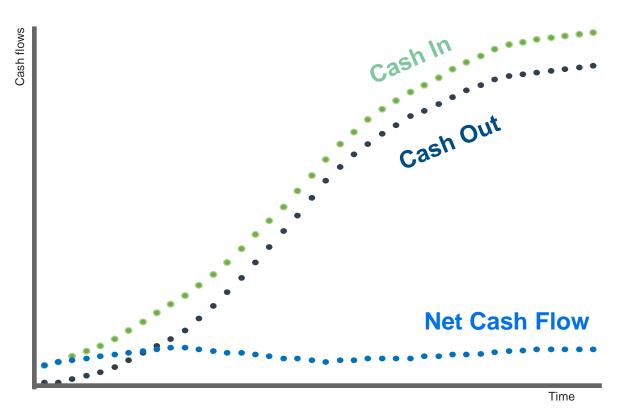
- Non-linear margin recognition; conservative recognition in early stages of a project
 - Gross margin recognition subject to:
 - Project specificities
- Milestones and project maturity
- Risk evaluation & mitigation
- Risk assessment model built over 60 years of project execution experience



Financial principles - project cash flow curve

Key business objective - a positive cash position through project lifecycle





Key drivers

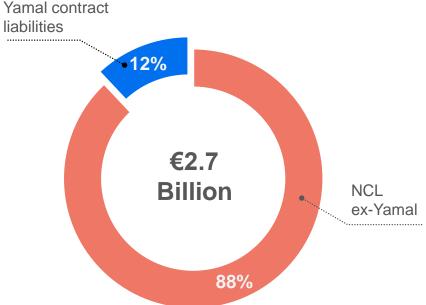
- Bidding principle net cash flow positive throughout the project lifecycle
- Project execution with a resolute cash management focus
- Early cash conversion of earnings negative working capital due to advance and milestone payments



Cash flow conversion of earnings through NCL

Net contract liability includes future earnings already cashed-in





- NCL corresponds to future project costs and profits already cashed-in
- NCL eliminated by milestone achievement; execution enables contingency releases

Yamal illustration

Reduction in contract liabilities: €37 million December 31, 2020 to March 31, 2021

Payments to Vendors or Technip Energies

Vendor (Cost)



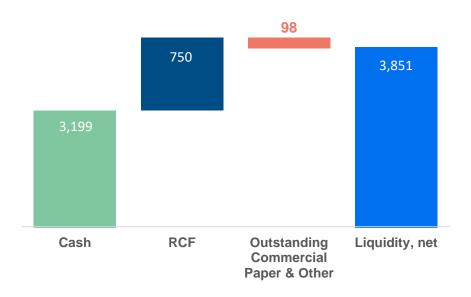
ENERGIES

Continued strong execution and plant performance will reduce project cost, increasing Technip Energies profit



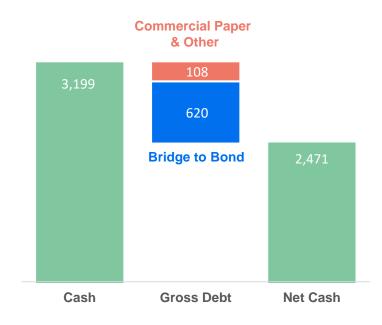
Capital structure at Q1 2021





- €3.9 billion liquidity incl. €3.2 billion of cash
- Commercial paper fully backstopped by the RCF

Significant net cash in € Million



- €620 million of bridge loan drawn at Spin-off
- BBB/A-2' investment grade rating confirmed by S&P Global after Spin-off



Base - pioneer downstream and gas evolution

Highly competitive offering to address significant market opportunity









addressable

market











market

- A world leader in Floating LNG²
- Pioneer in gas FPSO









A world leader in LNG and GTL¹

Proprietary technologies for gas processing and natural gas liquids

€40-45B Annual addressable

market

- A world leader in ethylene³
- Proprietary technology and equipment provider in petrochemicals





An LNG leader and pioneer with 50+ year track record

An onshore & floating LNG leader

Pioneering LNG innovations

105_{Mtpa} Global production delivered



Low-to-zero carbon LNG

Onshore modularization

>20% Of operating LNG capacity¹



Mid-scale LNG

Floating LNG

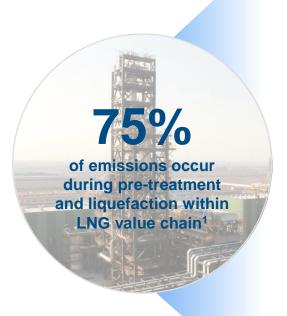
7.8 Mtpa World's largest LNG trains delivered²





Low-to-zero carbon LNG

Providing cleaner solutions for brownfield and greenfield LNG projects



CO₂ from feedstock

CO₂ from gas turbines

> CO₂ and methane leaks

Our solutions

- Compression of CO₂
- Dehydration of CO₂
- Increase process & power generation efficiency
- Fuel gas decarbonization through H₂ substitution and/or CCUS
- Power generation with CCUS or renewables
- Venting / flaring reduction
- Minimize fugitive emissions
- Minimize water use, wastes and sludges

Unique combination of LNG, hydrogen, renewables and CCUS expertise



Extensive offshore expertise and track record

Bridging customer needs for decarbonized, economical offshore solutions





Upstream process

50+ years of distinctive offshore capabilities



HSE design







Leader in offshore LNG



- Pioneer and leader in FLNG and near-shore LNG
- Optimizing economics through megamoduleTM concept
- Harsh environment and yard management expertise

High value module approach



Modular approach for new projects and existing infrastructure revamps:

- Gas processing
- Utilities management
- Unmanned options
- Decarbonization enablers



A diversified and innovative downstream offering

Creating value across the downstream value chain



>40% ethylene licensing market share¹



>45 grassroot ethylene plants

>30 large refineries

>350 fertilizer facilities



>200 modernization & revamping engagements

Differentiated offering

Emission reductions through efficiency gains and beyond

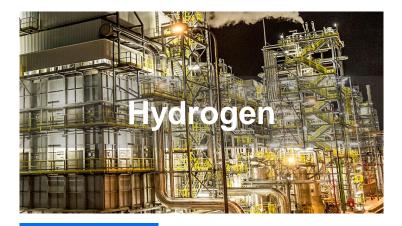
Digitally-enabled process monitoring, lifecycle services

Smart revamps for feedstock flexibility and HSES upgrades Optimize production, refining / petchem integration



Growth - accelerate the energy transition

Unlocking the energy chains of tomorrow







€5-10B **Annual** addressable market







A world leader¹ with >270 plants delivered (>35% of installed base)

Recognized partner of choice (Air Products, McPhy)

€5-10B **Annual** addressable market







- Key proprietary technologies in biochemicals and biofuels
- Notable alliances such as with Neste, PLAnet



€1-5B

Annual

addressable

market





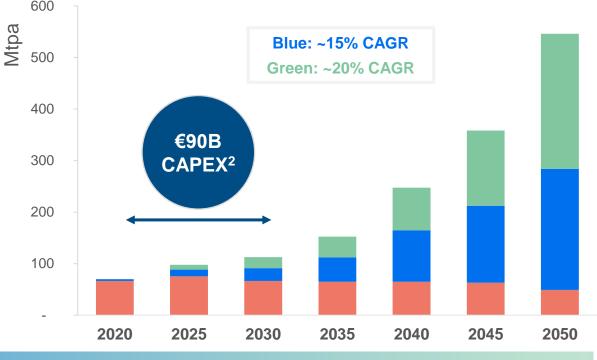
- >50 references for CO₂ removal solutions
- Strategic alliance with Shell CANSOLV® on CO₂ capture



A hydrogen leader ready to tackle new megatrend

From refinery commodity to energy transition enabler







50 years of core competence



Proprietary steam reformer technology



#1 in hydrogen¹ with >35% installed base



Extensive references; >270 plants



Global alliances and member of **Hydrogen Council**



¹Market leader position based on installed base of hydrogen plants.

²Global investment in hydrogen production.

Positioning in growth markets

Sustainable Chemistry



Bio-fuels

- Technology integration Intimate understanding of Neste's **NEXBTL**
- Technology enabling Hummingbird® selected by LanzaTech for SAF1



Bio-chemistry

- **Technology integration** UPM Biochemicals; Europe's largest biorefinery
- Technology enabling Epicerol[©] selected by Meghmani Finechem



Circular economy

- Technology development IBM and Under Armour JV for PFT²
- Technology commercialisation Synova's plastic waste-to-olefins

Technology driven approach for a better tomorrow



² Polyethylene terephthalate

CO₂ management throughout project lifecycle

Delivering innovative solutions to fulfill customer low-carbon ambitions

Early engagement

Technology

Delivering carbon reduction strategies

Operations

Project execution

Digital advisory services

Gen-CATTM – proprietary carbon assessment tool

- Assessment of direct / indirect emissions throughout entire project lifecycle
- Enable customers to make carbon-conscious choices

Energy efficiency

Efficiency increase solutions

- Increase efficiency of proprietary and alliance technologies and equipment
- Decarbonize existing assets (e.g. electrification)

CCUS

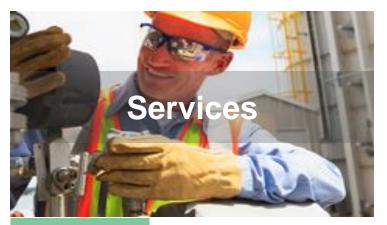
Carbon capture, utilization and storage solutions

- Develop affordable and scalable capture solutions
- Enable permanent sequestration and utilization of CO₂



Upside - leverage capabilities to expand opportunity set

Bring core capabilities to attractive new markets













- **Project Management** Consultancy
- Digital plant performance improvement







Offshore wind









Annual addressable market













Metals & Nuclear

Life sciences

Agritech



- Offshore hydrogen
 - Offshore CO₂ hub



€5-10B

Annual

addressable

market



Positioning in offshore electron to hydrogen



Bridging offshore wind and hydrogen transformation to unlock new possibilities



Integrating offshore, hydrogen process and architecture design capabilities



Enhance our high value services to customers

Display our unique capabilities through advisory and project management consulting

Advisory services Proprietary tools Advising Ultra Front End customers SuiteTM. Gentowards net zero **CAT**TM **GENESIS Transforming** Two streams: project Oil & Gas, Energy **Transition** economics

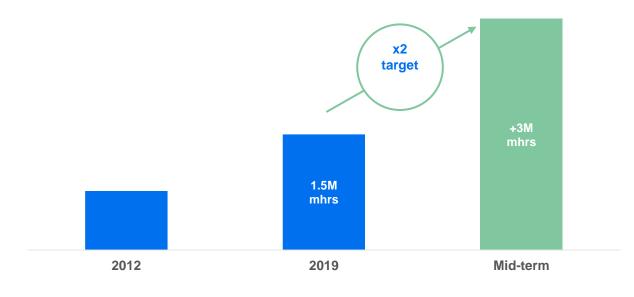
Project Management Consultancy (PMC)

Support customers to achieve investment and safety goals

Best-in-class project management competence

De-risk execution from technology selection to delivery

Fully integrate with customer teams





Stock information and ADR

Stock

Listed on Euronext Paris / SBF 120 index



Ticker code: TE / ISIN code: NL0014559478



Free float: 90.1 million / Outstanding shares: 179.8 million



Market Cap at March 31, 2021: €2.3 billion



ADR program



Exchange: Over-the-Counter

Ratio: 1 ADR: 1 ORD

DR ISIN: US87854Y1091

Symbol: THNPY

CUSIP number: 87854Y109

American Depositary Receipt (ADR) Program:

Sponsored Level I

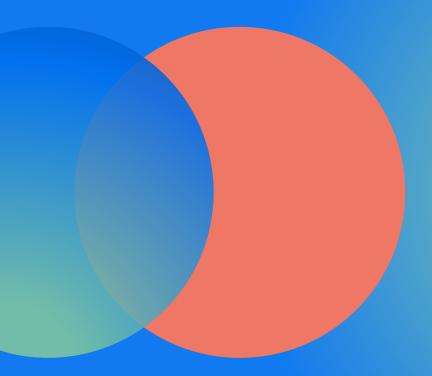
Sponsor of ADR program:

J.P. Morgan ChaseBank, N.A.

For further information:

https://www.adr.com/drprofile/87854Y109





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